

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

| | | |
|---|--------------------------------|---|
| 1. OGCC Operator Number: 10255 | 4. Contact Name: Cindy Keister | Complete the Attachment Checklist |
| 2. Name of Operator: Quicksilver Resources Inc. | Phone: (817) 665-5572 | |
| 3. Address: 801 Cherry St., Suite 3700, Unit #19 City: Fort Worth State: TX Zip: 76102 | Fax: (817) 665-5009 | OP OGCC |
| 5. API Number 05-081-07661-00 | OGCC Facility ID Number | Survey Plat |
| 6. Well/Facility Name: Stoddard | 7. Well/Facility Number 33-30 | Directional Survey |
| 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NW/4 SE/4 Section 30, T6N, R90W, 6th P.M. | | Surface Eqmpt Diagram |
| 9. County: Moffat | 10. Field Name: Wildcat | Technical Info Page <input checked="" type="checkbox"/> |
| 11. Federal, Indian or State Lease Number: NA | | Other |

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

| | | | | |
|---|--------------------------|--------------------------|--------------------------|--------------------------|
| Change of Surface Footage from Exterior Section Lines: | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Change of Surface Footage to Exterior Section Lines: | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Change of Bottomhole Footage from Exterior Section Lines: | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Change of Bottomhole Footage to Exterior Section Lines: | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____ attach directional survey

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT

| Formation | Formation Code | Spacing order number | Unit Acreage | Unit configuration |
|-----------|----------------|----------------------|--------------|--------------------|
| | | | | |

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

| Method used | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom | Date |
|-------------|-----------------------------------|---------------|------------|---------------|------|
| | | | | | |

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 01/26/2012 Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

| | | |
|---|--|--|
| <input type="checkbox"/> Intent to Recomplete (submit form 2) | <input checked="" type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Disposal |
| <input type="checkbox"/> Change Drilling Plans | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Changed? | <input type="checkbox"/> Rule 502 variance requested | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases |
| <input type="checkbox"/> Casing/Cementing Program Change | <input type="checkbox"/> Other: _____ | |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Cindy Keister Date: 01/23/2012 Email: ckeister@qinc.com
Print Name: Cindy Keister Title: Director Regulatory Affairs

COGCC Approved: David Amundson Title: PE II Date: 3/21/2012

CONDITIONS OF APPROVAL, IF ANY:

- 1) Comply with all requirements of Rule 912, including monthly reporting of flared volumes (on Form 7) and notifications to local emergency dispatch or the local government designee.
- 2) Submit annual updates (requests to flare) to COGCC on Form 4's (Sundry Notices), which discuss whether or not any new gathering systems or increased development of the field have changed pipeline economics such that installation of a new pipeline would be an economically viable option in lieu of continued flaring.
- 3) Comply with any Colorado Department of Public Health and Environment, Air Quality Control Division rules or requirements for all atmospheric discharges.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
JAN 24 2012
COGCC

- 1. OGCC Operator Number: 10255 API Number: 05-081-07661-00
- 2. Name of Operator: Quicksilver Resources Inc OGCC Facility ID #
- 3. Well/Facility Name: Stoddard Well/Facility Number: 33-30
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW/4 SE/4 Section 30, T6N, R90W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

~~Initial production = 85 Mcfd (3 day average of 120 Mcfd flare volume 01-09 thru 01-11, multiplied by 0.71 correction factor due to 31% butane composition from GasFrac load vs. 2% from Roundup 22-24D gas analysis).~~

~~Capital cost = \$6,188,850
Gas price = \$2.50/Mcf
Severance tax = 0%
Operating cost = \$0~~

~~The project will not payout during the life of the well based on a 25 year analysis and the undiscounted loss on the investment is \$-5,772,804 after 25 years.~~

~~Tie-in location is the North Fork 43-12 facility in NE-SE-12-7N-93W. Estimated pipeline length is 82,215 feet (15.6 miles).~~

~~The gas volume reported during the current post completion productivity flow test is gas to flare, which is used in the economic evaluation, with the butane correction factor. Treater usage and pumping unit usage, which are not currently measured, are estimated to be 4.8 Mcfd and 5.8 Mcfd respectively.~~

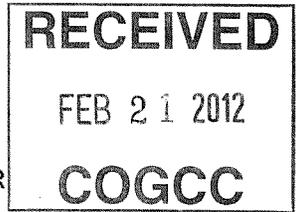
*SEE REVISED, ATTACHED ECONOMIC ANALYSIS
USING A CLOSER THIRD-PARTY TIE-IN LOCATION.*

D.A.

PRECISION MEASUREMENT, INC.
P.O.Box 3659
745 North Circle Drive
Casper, WY. 82602

2/21/2012 3:28 PM
Phone: 307-237-9327
800-624-7260
Fax: 307-577-4139
E Mail: pmi@tribcsp.com

GAS ANALYSIS REPORT



Analysis For: QUICKSILVER RESOURCES
Field Name:
Well Name: STODDARD 33-30
Station Number:
Purpose: SPOTCHECK
Sample Deg. F: 100
Volume/Day:
Formation:
Line PSIG: 27
Line PSIA:

Run No: 7900-1
Date Run: 2/21/12
Date Sampled: 2/16/12
Producer: QUICKSILVER
County: MOFFAT
State: CO
Sampled By:
Atmos Deg. F: 32

GAS COMPONENTS

| | MOL% | Gal/Mcf |
|------------------------|---------|---------|
| Carbon Dioxide C02: | 0.2577 | |
| Nitrogen N2: | 0.6150 | |
| Hydrogen Sulfide H2s: | 0.0000 | |
| Methane C1: | 51.7803 | |
| Ethane C2: | 10.6456 | 2.8406 |
| Propane C3: | 14.3028 | 3.9320 |
| Iso-Butane IC4: | 7.7105 | 2.5166 |
| Nor-Butane NC4: | 12.7515 | 4.0110 |
| Iso-Pentane IC5: | 0.7252 | 0.2649 |
| Nor-Pentane NC5: | 0.5681 | 0.2053 |
| Cyclopentane | 0.0000 | 0.0000 |
| n-Hexane | 0.1074 | |
| Cyclohexane | 0.0165 | |
| Other Hexanes | 0.2680 | |
| Heptanes | 0.1916 | |
| Methylcyclohexane | 0.0000 | |
| 2,2,4 Trimethylpentane | 0.0009 | |
| Benzene | 0.0012 | |
| Toluene | 0 | |
| Ethylbenzene | 0 | |
| Xylenes | 0 | |
| Octanes | 0.0500 | |
| Nonanes | 0.0077 | |
| Decanes | 0 | |
| | 100.000 | 13.7704 |

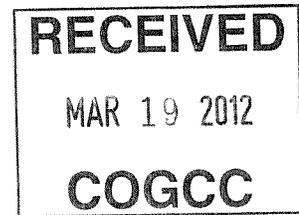
Pressure Base: 14.7300
Real BTU Dry: 1809.0838
Real BTU Wet: 1777.6058
Calc. Ideal Gravity: 1.0678
Calc. Real Gravity: 1.0765
Field Gravity:
Standard Pressure: 14.6960
BTU Dry: 1804.9325
BTU Wet: 1773.5267
Z Factor: 0.9916
Avg Mol Weight: 30.9273
Avg CuFt/Gal: 47.2973
Ethane+ Gal/Mcf: 13.7704
Propane+ Gal/Mcf: 10.9298
Butane+ Gal/Mcf: 6.9978
Pentane+ Gal/Mcf: 0.4702

Analysis By: EVELYN SWANSON
Approved By:

Remarks:

Andrews, David

From: Reno Roncco [RRoncco@qrinc.com]
Sent: Friday, March 16, 2012 1:13 PM
To: Cindy Keister
Cc: Scott Latka; Stan Page
Subject: Stoddard 33-30
Attachments: Stoddard33-30-GasEcon25Yr(03-15-12).xls



Cindy,

Attached is a new economic evaluation for selling gas currently flared at the Stoddard 33-30, based on the following criteria:

Initial production = 129 Mcfd (February daily average)
Capital cost = \$1,386,300
Gas price = \$2.50/Mcf
Severance tax = 0%
Operating cost = \$0

The project will not payout during the life of the well based on a 25 year analysis and the undiscounted loss on the investment is \$-754,898 after 25 years.

Tie-in location is the Jetta Operating Co. Craig 1-7 in NE-NW-7-6N-90W. Estimated minimum pipeline length is 18,484 feet.

Initial production used in the economic evaluation is gas to flare. Treater usage and pumping unit usage, which are not currently measured, are estimated to be 4.8 Mcfd and 5.8 Mcfd respectively.

Thank you.

Reno

QUICKSILVER RESOURCES, INC.
Stoddard 33-30
Moffat County, Colorado

| Reserves and Economics (Gas) | | | | | | | | |
|------------------------------|------------------|----------------|-----------------|-------------------------|-------------|--------------|------------|----------------|
| Year | Gross Gas Mcf | Net Gas Mcf | Price \$/Mcf | Net Sales Annual, \$ | Op Cost, \$ | Cap Cost, \$ | UNDISC, \$ | Cum UNDISC, \$ |
| 2012 | 43,959 | 35,167 | 2.50 | 87,918 | 0 | 1,386,300 | -1,298,382 | -1,298,382 |
| 2013 | 36,179 | 28,943 | 2.50 | 72,358 | 0 | | 72,358 | -1,226,024 |
| 2014 | 29,776 | 23,821 | 2.50 | 59,552 | 0 | | 59,552 | -1,166,472 |
| 2015 | 24,506 | 19,605 | 2.50 | 49,012 | 0 | | 49,012 | -1,117,460 |
| 2016 | 21,084 | 16,867 | 2.50 | 42,168 | 0 | | 42,168 | -1,075,292 |
| 2017 | 18,871 | 15,097 | 2.50 | 37,742 | 0 | | 37,742 | -1,037,550 |
| 2018 | 16,890 | 13,512 | 2.50 | 33,780 | 0 | | 33,780 | -1,003,770 |
| 2019 | 15,117 | 12,094 | 2.50 | 30,234 | 0 | | 30,234 | -973,536 |
| 2020 | 13,530 | 10,824 | 2.50 | 27,060 | 0 | | 27,060 | -946,476 |
| 2021 | 12,109 | 9,687 | 2.50 | 24,218 | 0 | | 24,218 | -922,258 |
| 2022 | 10,838 | 8,670 | 2.50 | 21,676 | 0 | | 21,676 | -900,582 |
| 2023 | 9,700 | 7,760 | 2.50 | 19,400 | 0 | | 19,400 | -881,182 |
| 2024 | 8,682 | 6,946 | 2.50 | 17,364 | 0 | | 17,364 | -863,818 |
| 2025 | 7,770 | 6,216 | 2.50 | 15,540 | 0 | | 15,540 | -848,278 |
| 2026 | 6,955 | 5,564 | 2.50 | 13,910 | 0 | | 13,910 | -834,368 |
| 2027 | 6,225 | 4,980 | 2.50 | 12,450 | 0 | | 12,450 | -821,918 |
| 2028 | 5,571 | 4,457 | 2.50 | 11,142 | 0 | | 11,142 | -810,776 |
| 2029 | 4,986 | 3,989 | 2.50 | 9,972 | 0 | | 9,972 | -800,804 |
| 2030 | 4,463 | 3,570 | 2.50 | 8,926 | 0 | | 8,926 | -791,878 |
| 2031 | 3,994 | 3,195 | 2.50 | 7,988 | 0 | | 7,988 | -783,890 |
| 2032 | 3,575 | 2,860 | 2.50 | 7,150 | 0 | | 7,150 | -776,740 |
| 2033 | 3,200 | 2,560 | 2.50 | 6,400 | 0 | | 6,400 | -770,340 |
| 2034 | 2,864 | 2,291 | 2.50 | 5,728 | 0 | | 5,728 | -764,612 |
| 2035 | 2,563 | 2,050 | 2.50 | 5,126 | 0 | | 5,126 | -759,486 |
| 2036 | 2,294 | 1,835 | 2.50 | 4,588 | 0 | | 4,588 | -754,898 |
| Total | 315,701 | 252,561 | | 631,402 | | | | |

W.I. 1.000000
N.R.I. 0.800000
Tax 0.000000
Gross Cost \$1,386,300

