

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10255	4. Contact Name: Cindy Keister	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Quicksilver Resources Inc.	Phone: (817) 665-5572	
3. Address: 801 Cherry St., Suite 3700, Unit #19 City: Fort Worth State: TX Zip: 76102	Fax: (817) 665-5009	
5. API Number 05-081-07661-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Stoddard	7. Well/Facility Number 33-30	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW/4 SE/4 Section 30, T6N, R90W, 6th P.M.		Surface Eqmpt Diagram
9. County: Moffat	10. Field Name: Wildcat	Technical Info Page X
11. Federal, Indian or State Lease Number: NA		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)					
Change of Surface Footage from Exterior Section Lines:	<table border="1"><tr><td>FNL/FSL</td><td>FEL/FWL</td></tr><tr><td></td><td></td></tr></table>	FNL/FSL	FEL/FWL		
FNL/FSL	FEL/FWL				
Change of Surface Footage to Exterior Section Lines:	<table border="1"><tr><td></td><td></td></tr></table>				
Change of Bottomhole Footage from Exterior Section Lines:	<table border="1"><tr><td></td><td></td></tr></table>				
Change of Bottomhole Footage to Exterior Section Lines:	<table border="1"><tr><td></td><td></td></tr></table>				
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	attach directional survey				
Latitude	Distance to nearest property line				
Longitude	Distance to nearest bldg, public rd, utility or RR				
Ground Elevation	Distance to nearest lease line				
	Is location in a High Density Area (rule 603b)? Yes/No				
	Distance to nearest well same formation				
	Surface owner consultation date:				
GPS DATA:					
Date of Measurement	PDOP Reading				
	Instrument Operator's Name				
<input type="checkbox"/> CHANGE SPACING UNIT					
Formation	Formation Code				
Spacing order number	Unit Acreage				
	Unit configuration				
<input type="checkbox"/> Remove from surface bond					
Signed surface use agreement attached					
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):					
Effective Date:					
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual					
<input type="checkbox"/> CHANGE WELL NAME					
From:	NUMBER				
To:					
Effective Date:					
<input type="checkbox"/> ABANDONED LOCATION:					
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No					
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No					
Date Ready for inspection:					
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS					
Date well shut in or temporarily abandoned:					
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No					
MIT required if shut in longer than two years. Date of last MIT					
<input type="checkbox"/> SPUD DATE:					
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)					
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK					
*submit cbl and cement job summaries					
Method used	Cementing tool setting/perf depth				
Cement volume	Cement top				
Cement bottom	Date				
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.					
Final reclamation will commence on approximately					
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.					

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 01/26/2012	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:
<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Cindy Keister Date: 01/23/2012 Email: ckeister@qrrc.com

Print Name: Cindy Keister Title: Director Regulatory Affairs

COGCC Approved: David Anderson Title: PE II Date: 3/21/2012

CONDITIONS OF APPROVAL, IF ANY:

1) Comply with all requirements of Rule 912, including monthly reporting of flared volumes (on Form 7) and notifications to local emergency dispatch or the local government designee. 2) Submit annual updates (requests to flare) to COGCC on Form 4's (Sundry Notices), which discuss whether or not any new gathering systems or increased development of the field have changed pipeline economics such that installation of a new pipeline would be an economically viable option in lieu of continued flaring. 3) Comply with any Colorado Department of Public Health and Environment, Air Quality Control Division rules or requirements for all atmospheric discharges.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

JAN 24 2012

COGCC

1. OGCC Operator Number: 10255 API Number: 05-081-07661-00
2. Name of Operator: Quicksilver Resources Inc OGCC Facility ID #
3. Well/Facility Name: Stoddard Well/Facility Number: 33-30
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW/4 SE/4 Section 30, T6N, R90W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Initial production = 85 Mcfd (3 day average of 120 Mcfd flare volume 01-09 thru 01-11, multiplied by 0.71 correction factor due to 31% butane composition from GasFrac load vs. 2% from Roundup 22-24D gas analysis).

Capital cost = \$6,188,850

Gas price = \$2.50/Mcf

Severance tax = 0%

Operating cost = \$0

The project will not payout during the life of the well based on a 25 year analysis and the undiscounted loss on the investment is \$-5,772,804 after 25 years.

Tie-in location is the North Fork 43-12 facility in NE-SE-12-7N-93W. Estimated pipeline length is 82,215 feet (15.6 miles).

The gas volume reported during the current post completion productivity flow test is gas to flare, which is used in the economic evaluation, with the butane correction factor. Treater usage and pumping unit usage, which are not currently measured, are estimated to be 4.8 Mcfd and 5.8 Mcfd respectively.

SEE REVISED, ATTACHED ECONOMIC ANALYSIS
USING A CLOSER THIRD-PARTY TIE-IN LOCATION.

D.A.

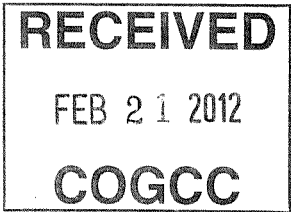
PRECISION MEASUREMENT, INC.
P.O.Box 3659
745 North Circle Drive
Casper, WY. 82602

2/21/2012 3:28 PM
Phone: 307-237-9327
800-624-7260
Fax: 307-577-4139
E Mail: pmi@tribcsp.com

GAS ANALYSIS REPORT

Analysis For: QUICKSILVER RESOURCES
Field Name:
Well Name: STODDARD 33-30
Station Number:
Purpose: SPOTCHECK
Sample Deg. F: 100
Volume/Day:
Formation:
Line PSIG: 27
Line PSIA:

Run No: 7900-1
Date Run: 2/21/12
Date Sampled: 2/16/12
Producer: QUICKSILVER
County: MOFFAT
State: CO
Sampled By:
Atmos Deg. F: 32



GAS COMPONENTS
MOL% Gal/Mcf

Carbon Dioxide	C02:	0.2577	
Nitrogen	N2:	0.6150	
Hydrogen Sulfide	H2s:	0.0000	
Methane	C1:	51.7803	
Ethane	C2:	10.6456	2.8406
Propane	C3:	14.3028	3.9320
Iso-Butane	IC4:	7.7105	2.5166
Nor-Butane	NC4:	12.7515	4.0110
Iso-Pentane	IC5:	0.7252	0.2649
Nor-Pentane	NC5:	0.5681	0.2053
Cyclopentane		0.0000	0.0000
n-Hexane		0.1074	
Cyclohexane		0.0165	
Other Hexanes		0.2680	
Heptanes		0.1916	
Methylcyclohexane		0.0000	
2,2,4 Trimethylpentane		0.0009	
Benzene		0.0012	
Toluene		0	
Ethylbenzene		0	
Xylenes		0	
Octanes		0.0500	
Nonanes		0.0077	
Decanes		0	
		100.000	13.7704

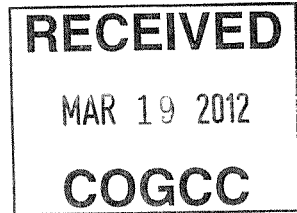
Pressure Base: 14.7300
Real BTU Dry: 1809.0838
Real BTU Wet: 1777.6058
Calc. Ideal Gravity: 1.0678
Calc. Real Gravity: 1.0765
Field Gravity:
Standard Pressure: 14.6960
BTU Dry: 1804.9325
BTU Wet: 1773.5267
Z Factor: 0.9916
Avg Mol Weight: 30.9273
Avg CuFt/Gal: 47.2973
Ethane+ Gal/Mcf: 13.7704
Propane+ Gal/Mcf: 10.9298
Butane+ Gal/Mcf: 6.9978
Pentane+ Gal/Mcf: 0.4702

Analysis By: EVELYN SWANSON
Approved By:

Remarks:

Andrews, David

From: Reno Roncco [RRoncco@qrinc.com]
Sent: Friday, March 16, 2012 1:13 PM
To: Cindy Keister
Cc: Scott Latka; Stan Page
Subject: Stoddard 33-30
Attachments: Stoddard33-30-GasEcon25Yr(03-15-12).xls



Cindy,

Attached is a new economic evaluation for selling gas currently flared at the Stoddard 33-30, based on the following criteria:

Initial production = 129 Mcfd (February daily average)
Capital cost = \$1,386,300
Gas price = \$2.50/Mcf
Severance tax = 0%
Operating cost = \$0

The project will not payout during the life of the well based on a 25 year analysis and the undiscounted loss on the investment is \$-754,898 after 25 years.

Tie-in location is the Jetta Operating Co. Craig 1-7 in NE-NW-7-6N-90W. Estimated minimum pipeline length is 18,484 feet.

Initial production used in the economic evaluation is gas to flare. Treater usage and pumping unit usage, which are not currently measured, are estimated to be 4.8 Mcfd and 5.8 Mcfd respectively.

Thank you.

Reno

QUICKSILVER RESOURCES, INC.
Stoddard 33-30
Moffat County, Colorado

Reserves and Economics (Gas)								
Year	Gross Gas Mcf	Net Gas Mcf	Price \$/Mcf	Net Sales Annual, \$	Op Cost, \$	Cap Cost, \$	UNDISC, \$	Cum UNDISC, \$
2012	43,959	35,167	2.50	87,918	0	1,386,300	-1,298,382	-1,298,382
2013	36,179	28,943	2.50	72,358	0		72,358	-1,226,024
2014	29,776	23,821	2.50	59,552	0		59,552	-1,166,472
2015	24,506	19,605	2.50	49,012	0		49,012	-1,117,460
2016	21,084	16,867	2.50	42,168	0		42,168	-1,075,292
2017	18,871	15,097	2.50	37,742	0		37,742	-1,037,550
2018	16,890	13,512	2.50	33,780	0		33,780	-1,003,770
2019	15,117	12,094	2.50	30,234	0		30,234	-973,536
2020	13,530	10,824	2.50	27,060	0		27,060	-946,476
2021	12,109	9,687	2.50	24,218	0		24,218	-922,258
2022	10,838	8,670	2.50	21,676	0		21,676	-900,582
2023	9,700	7,760	2.50	19,400	0		19,400	-881,182
2024	8,682	6,946	2.50	17,364	0		17,364	-863,818
2025	7,770	6,216	2.50	15,540	0		15,540	-848,278
2026	6,955	5,564	2.50	13,910	0		13,910	-834,368
2027	6,225	4,980	2.50	12,450	0		12,450	-821,918
2028	5,571	4,457	2.50	11,142	0		11,142	-810,776
2029	4,986	3,989	2.50	9,972	0		9,972	-800,804
2030	4,463	3,570	2.50	8,926	0		8,926	-791,878
2031	3,994	3,195	2.50	7,988	0		7,988	-783,890
2032	3,575	2,860	2.50	7,150	0		7,150	-776,740
2033	3,200	2,560	2.50	6,400	0		6,400	-770,340
2034	2,864	2,291	2.50	5,728	0		5,728	-764,612
2035	2,563	2,050	2.50	5,126	0		5,126	-759,486
2036	2,294	1,835	2.50	4,588	0		4,588	-754,898
Total	315,701	252,561		631,402				

W.I. 1.000000
N.R.I. 0.800000
Tax 0.000000
Gross Cost \$1,386,300

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MAR 19 2012
COGCC