

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

03/20/2012

Document Number:

667600149

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>267877</u>	<u>331890</u>		<u>HICKEY, MIKE</u>

Operator Information:

OGCC Operator Number: 47120 Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

Contact Information:

Contact Name	Phone	Email	Comment
Kilcrease, Keith	/24135	keith.kilcrease@anadarko.com	Production Superintendent

Compliance Summary:

QtrQtr: <u>NWNW</u>	Sec: <u>2</u>	Twp: <u>1N</u>	Range: <u>66W</u>				
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/27/2004	200049042	PR	PR	S		P	N

Inspector Comment:

Regular inspection of location #331890.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
267877	WELL	PR	01/29/2010	OW	123-21502	JESSER 4-2A	X
269562	LEASE	PR	09/04/2003		-	JESSER 4-2A	
331890	LOCATION	AC	04/14/2009		-	JESSER 31-2	
417496	WELL	PR	06/13/2011	GW	123-31672	JESSER 21-2	X
417498	WELL	XX	05/26/2010		123-31673	JESSER 4-2S	X
417499	WELL	PR	06/13/2011	GW	123-31674	JESSER 31-2	X
417501	WELL	PR	06/13/2011	GW	123-31675	JESSER 28-2	X
417503	WELL	XX	05/26/2010		123-31676	BROWN 5-2S	X
417515	WELL	XX	05/26/2010		123-31678	BROWN 3-2S	X
417516	WELL	PR	05/19/2011	DA	123-31679	BROWN 3-2X	X
417517	WELL	PR	05/20/2011		123-31680	BROWN 6-2X	X
417518	WELL	XX	05/26/2010		123-31681	BROWN 6-2S	X
417520	WELL	PR	06/30/2011	GW	123-31682	BROWN 4-2	X
417640	WELL	PR	06/29/2011	GW	123-31706	BROWN 5-2	X

Equipment:**Location Inventory**

Inspector Name: HICKEY, MIKE

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>12</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory	All battery signs are satisfactory.		
WELLHEAD	Satisfactory	All wellhead signs are satisfactory.		

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PUMP JACK	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	4	Satisfactory			
Emission Control Device	2	Satisfactory			
Bird Protectors	6	Satisfactory			
Gas Meter Run	1	Satisfactory			
Gas Meter Run	1	Unsatisfactory		Paint meter shed	07/31/2012
Pump Jack	4	Satisfactory			
Plunger Lift	8	Satisfactory			

Inspector Name: HICKEY, MIKE

Tanks/Berms:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	200 BBLS	PBV FIBERGLASS		
S/U/V:			Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					

Tanks/Berms:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	7	300 BBLS	STEEL AST	40.086850,104.752100	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 331890

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Wildlife BMPs:****Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Well**

Facility ID: 267877 API Number: 123-21502 Status: PR Insp. Status: WK

Facility ID: 417496 API Number: 123-31672 Status: PR Insp. Status: PR

Facility ID: 417498 API Number: 123-31673 Status: XX Insp. Status: PR

Facility ID: 417499 API Number: 123-31674 Status: PR Insp. Status: PR

Facility ID: 417501 API Number: 123-31675 Status: PR Insp. Status: PR

Facility ID: 417503 API Number: 123-31676 Status: XX Insp. Status: PR

Facility ID: 417515 API Number: 123-31678 Status: XX Insp. Status: PR

Facility ID: 417516 API Number: 123-31679 Status: PR Insp. Status: PR

Facility ID: 417517 API Number: 123-31680 Status: PR Insp. Status: PR

Inspector Name: HICKEY, MIKE

Facility ID: 417518	API Number: 123-31681	Status: XX	Insp. Status: PR
Facility ID: 417520	API Number: 123-31682	Status: PR	Insp. Status: PR
Facility ID: 417640	API Number: 123-31706	Status: PR	Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: DRY LAND

Comment:

1003a. Debris removed? Fail CM

CA Remove debris near tank battery CA Date 05/01/2012

Waste Material Onsite? CM

CA CA Date

Unused or unneeded equipment onsite? CM

CA CA Date

Pit, cellars, rat holes and other bores closed? CM

CA CA Date

Guy line anchors removed? CM

CA CA Date

Guy line anchors marked? CM

CA CA Date

1003b. Area no longer in use? Production areas stabilized ? Fail

Inspector Name: HICKEY, MIKE

- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: Erosion between tanks and separators is becoming extensive.

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____