

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400263269

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185

4. Contact Name: Jane Washburn

2. Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-5431

3. Address: 370 17TH ST STE 1700

Fax: (720) 876-6431

City: DENVER State: CO Zip: 80202-

5. API Number 05-123-22408-00

6. County: WELD

7. Well Name: DINNER

Well Number: 6-5-14

8. Location: QtrQtr: NESE Section: 14

Township: 4N

Range: 66W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

### Completed Interval

FORMATION: GREENHORN

Status: TEMPORARILY ABANDONED

Treatment Date: 01/02/2012

Date of First Production this formation:

Perforations Top: 7370 Bottom: 7400 No. Holes: 60 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

CIBP was set @ 7310 on 1/2/2012.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

The Greenhorn is plugged back temporarily to test the Niobrara-Codell.

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 01/02/2012

Date of First Production this formation:

Perforations Top: 6940 Bottom: 7266 No. Holes: 224 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd Niobrara 6940' - 6960', 7040' -7060' w/ 157,290 gal fluid and 250,700# sand

Frac'd Codell 7250' - 7266', w/ 120,346 gal frac fluid and 251,400# sand

Set CIBP @ 7310' on 1/2/12. Set CFP @ 7120 on 1/2/12; drilled out 2/16/12.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 02/25/2012 Hours: 24 Bbls oil: 20 Mcf Gas: 485 Bbls H2O: 16

Calculated 24 hour rate: Bbls oil: 20 Mcf Gas: 485 Bbls H2O: 16 GOR: 24250

Test Method: Flow Casing PSI: 406 Tubing PSI: 262 Choke Size:

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1 API Gravity Oil: 64

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7231 Tbg setting date: 02/16/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____	Print Name: Jane Washburn
Title: Operations Technologist	Date: _____
	Email : jane.washburn@encana.com

**Attachment Check List**

Att Doc Num	Name
400263327	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)