

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400262437

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Tania McNutt

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4392

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-31087-00

6. County: WELD

7. Well Name: BERRY P

Well Number: 08-28D

8. Location: QtrQtr: NENW Section: 8

Township: 3N

Range: 67W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

Completed Interval

FORMATION: J SANDStatus: PRODUCINGTreatment Date: 10/28/2011Date of First Production this formation: 12/16/2011Perforations Top: 7677 Bottom: 7704 No. Holes: 64 Hole size: 0.4

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pumped 265,532 lbs of Preferred Rock Proppant, 12,267 lbs of SB Excel Proppant and 147,670 gal of Slick water and Silverstim.

The J Sand and Codell are producing through composite flow through plugs.

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**Date: 12/23/2011 Hours: 24 Bbls oil: 79 Mcf Gas: 278 Bbls H2O: 5Calculated 24 hour rate: Bbls oil: 79 Mcf Gas: 278 Bbls H2O: 5 GOR: 3519Test Method: flowing Casing PSI: 940 Tubing PSI: Choke Size: 10/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1343 API Gravity Oil: 48Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top: FORMATION: NIOBRARA-CODELLStatus: PRODUCINGTreatment Date: 10/28/2011Date of First Production this formation: 12/16/2011Perforations Top: 7022 Bottom: 7243 No. Holes: 128 Hole size: 0

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pumped 487,625 lbs of Ottawa Proppant and 269,546 gal of 15% HCL, Silverstim and Slick Water.

The J Sand and Codell are producing through composite flow through plugs.

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**Date: 12/23/2011 Hours: 24 Bbls oil: 79 Mcf Gas: 278 Bbls H2O: 5Calculated 24 hour rate: Bbls oil: 79 Mcf Gas: 278 Bbls H2O: 5 GOR: 3519Test Method: flowing Casing PSI: 940 Tubing PSI: Choke Size: 10/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1343 API Gravity Oil: 48Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Tania McNutt

Title: Regulatory Analyst

Date: _____

Email : tmcnutt@nobleenergyinc.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)