

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400257800

Date Received:

03/09/2012

PluggingBond SuretyID

20100114

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

3. Name of Operator: GULFPORT ENERGY CORPORATION

4. COGCC Operator Number: 10339

5. Address: 14313 N. MAY AVENUE - SUITE 100

City: OKLAHOMA CITY State: OK Zip: 73134

6. Contact Name: David Segobia Phone: (405)242-4977 Fax: (405)848-8816

Email: dsegobia@gulfportenergy.com

7. Well Name: ELLGEN Well Number: 11-10-1

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7903

WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 10 Twp: 6N Rng: 91W Meridian: 6

Latitude: 40.497407 Longitude: -107.597896

Footage at Surface: 759 feet FNL 719 feet FWL

11. Field Name: Craig Field Number: 13500

12. Ground Elevation: 6352 13. County: MOFFAT

14. GPS Data:

Date of Measurement: 04/30/2011 PDOP Reading: 2.4 Instrument Operator's Name: D. Spurlock

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
759 FNL 719 FWL 912 FNL 602 FWL
Sec: 10 Twp: 6N Rng: 91W Sec: 10 Twp: 6N Rng: 91W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 875 ft

18. Distance to nearest property line: 580 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 2390

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR	199-5	640	W/2Sec10, E/2 Sec. 9

21. Mineral Ownership: Fee State Federal Indian Lease #: 0808109006

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20100113

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

NWNW SEC 10, T6N R91W lease attached to original Form 2-2A

25. Distance to Nearest Mineral Lease Line: 719 ft 26. Total Acres in Lease: 40

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: using closed loop

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	20	16		0	65		65	0
SURF	12+1/4	9+5/8	36	0	799	280	799	0
1ST LINER	8+3/4	7	23	0	6,365	410	6,365	3,100
2ND LINER	6+1/8	4+1/2	9.5	6097	7,903	710	7,903	6,365

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Verbal approval for the unplanned sidetrack was received from Dave Andrews before proceeding

34. Location ID: 424294

35. Is this application in a Comprehensive Drilling Plan? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: David Segobia

Title: Sr. Engineering Tech Date: 3/9/2012 Email: dsegobia@gulfportenergy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 3/18/2012

API NUMBER: **05 081 07666 01** Permit Number: _____ Expiration Date: 3/17/2014

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

(1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED

(2) OPERATOR MUST ENSURE 110 PERCENT SECONDARY CONTAINMENT FOR ANY VOLUME OF FLUIDS CONTAINED AT WELL-SITE DURING DRILLING AND COMPLETION OPERATIONS. IF FLUIDS ARE CONVEYED VIA PIPELINE, OPERATOR MUST IMPLEMENT BEST-MANAGEMENT-PRACTICES TO CONTAIN ANY UNINTENTIONAL RELEASE OF FLUIDS.

(3) CEMENT ON PRODUCTION CASING MUST BE AT LEAST 200' ABOVE TOP OF FT. UNION AND COMPLY WITH RULES 209 AND 317.I. SEGREGATE OIL, GAS, AND FRESH-WATER-BEARING ZONES AND PROTECT COAL SEAMS. VERIFY TOP WITH CBL.

Attachment Check List

Att Doc Num	Name
2537938	WELLBORE DIAGRAM
400257800	FORM 2 SUBMITTED
400257851	WELLBORE DIAGRAM
400257852	DEVIATED DRILLING PLAN
400257853	DRILLING PLAN
400257856	DEVIATED DRILLING PLAN

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	corrected mineral ownership to "FEE". waived public comment period. sundry #2448349 approved 3/16/2012. Final Comprehensive Review Status-passed.	3/16/2012 1:49:48 PM
Engineer	as per email-correspondence (#2055416, 3/5/2012), opr plans to cut window in present casing at 6166' - 6181' and new wellbore drilled from that point. original hole has DV @ 3100', TOC indicated to be @ 500'.	3/16/2012 1:08:11 PM
Permit	corrected SHL to 719' FWL, corrected surface surety bond #, corrected dist. to nearest prop. line to 580' (matches orig. APD), questioned mineral ownership since lease description attached to orig. APD describes a lease from Samson Oil. new BHL is legal since unit setbacks are 660' from unit boundaries.	3/15/2012 10:18:55 AM
Permit	Plugging bond incomplete verify with operator.	3/12/2012 6:22:58 AM
Permit	Returned to draft at operators request.	3/9/2012 10:47:17 AM

Total: 5 comment(s)

BMP

<u>Type</u>	<u>Comment</u>
Drilling/Completion Operations	attached to original APD

Total: 1 comment(s)