

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:
03/06/2012

Document Number:
667400002

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

| | | | | |
|---------------------|---------------|---------------|---------------|--------------------------------------|
| Location Identifier | Facility ID | Loc ID | Tracking Type | Inspector Name: <u>ALLISON, RICK</u> |
| | <u>422414</u> | <u>422414</u> | | |

Operator Information:

OGCC Operator Number: 10245 Name of Operator: SINGLETREE RESOURCES INC
Address: 521 PROGRESS CIRCLE #1
City: CHEYENNE State: WY Zip: 82007

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|--------------|------------------------------|----------|
| Tony Markve | 307-316-0010 | tony@singletreeresources.com | Engineer |

Compliance Summary:

QtrQtr: SESE Sec: 35 Twp: 11N Range: 54W

Inspector Comment:

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | |
|-------------|----------|--------|-------------|------------|-----------|---------------|-------------------------------------|
| 422414 | LOCATION | AC | 03/31/2011 | | - | Cinn 44-35 | <input type="checkbox"/> |
| 422433 | WELL | PR | 11/14/2011 | | 075-09393 | CINN 44-35 | <input type="checkbox"/> |
| 423712 | PIT | AC | 06/22/2011 | | - | CINN 44-35 | <input checked="" type="checkbox"/> |
| 424550 | PIT | AC | 08/02/2011 | | - | CINN 43-35SP | <input checked="" type="checkbox"/> |

Equipment:

Location Inventory

| | | | |
|--------------------------------------|--------------------------------|-----------------------------|---------------------------------|
| Special Purpose Pits: <u> </u> | Drilling Pits: <u> 1 </u> | Wells: <u> 1 </u> | Production Pits: <u> 1 </u> |
| Condensate Tanks: <u> </u> | Water Tanks: <u> </u> | Separators: <u> 1 </u> | Electric Motors: <u> </u> |
| Gas or Diesel Mortors: <u> </u> | Cavity Pumps: <u> </u> | LACT Unit: <u> </u> | Pump Jacks: <u> 1 </u> |
| Electric Generators: <u> </u> | Gas Pipeline: <u> </u> | Oil Pipeline: <u> </u> | Water Pipeline: <u> </u> |
| Gas Compressors: <u> </u> | VOC Combustor: <u> </u> | Oil Tanks: <u> 2 </u> | Dehydrator Units: <u> </u> |
| Multi-Well Pits: <u> </u> | Pigging Station: <u> </u> | Flare: <u> </u> | Fuel Tanks: <u> </u> |

Location

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: 03/05/2012

Comment:

Corrective Action:

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

Multiple Spills and Releases?

| | | | | | |
|---------------------|--------------------------------------|-----------------------------------|---------------------|------------------|------------|
| Tanks/Berms: | | <input type="checkbox"/> New Tank | Tank ID: _____ | | |
| Contents | # | Capacity | Type | SE GPS | |
| CRUDE OIL | 1 | 300 BBLS | STEEL AST | , | |
| S/U/V: | Unsatisfactory | Comment: | | | |
| Corrective Action: | label crude oil tank per Rule 210.d. | | | Corrective Date: | 03/05/2012 |
| Paint | | | | | |
| Condition | Adequate | | | | |
| Other (Content) | _____ | | | | |
| Other (Capacity) | _____ | | | | |
| Other (Type) | _____ | | | | |
| Berms | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate | |
| Corrective Action | | | | Corrective Date | |
| Comment | | | | | |
| Venting: | | | | | |
| Yes/No | Comment | | | | |
| | | | | | |
| Flaring: | | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date | |
| | | | | | |

Predrill

Location ID: 422414

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

| Group | User | Comment | Date |
|-------|----------|--|------------|
| OGLA | allisonr | A Reference Area Map and Reference Area Photographs must be submitted within twelve (12) months of the approval of the Form 2A. A Form 15 Pit Permit must be approved prior to use of a production pit at the location. | 03/25/2011 |

Wildlife BMPs:

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: 423712 API Number: - Status: AC Insp. Status: AC

Facility ID: 424550 API Number: - Status: AC Insp. Status: AC

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

| | | |
|------------------------|-------------------|-------------|
| | Lat | Long |
| DWR Receipt Num: _____ | Owner Name: _____ | GPS : _____ |

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: close drilling pit per Rule 1003.d.; no evidence of topsoil segregation from production pit construction

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment:

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

S/U/V: _____

Corrective Date: _____

Comment: _____

CA: _____

Pits:

Pit Type: Skimming/Settling Lined: YES Pit ID: 424550 Lat: 40.878520 Long: -103.365300

Lining:

Liner Type: HDPE Liner Condition: Adequate

Comment: liner appears anchored with earthen berm above the top of liner

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: no netting present

Anchor Trench Present: YES Oil Accumulation: YES 2+ feet Freeboard: _____

Pit (S/U/V): Unsatisfactory Comment: a skim tank is inline upstream of the skim pit; the fluid level in the skim pit appears to be within two feet of the top of liner

Corrective Action: immediately remove oil from pit per Rule 902.c.; complete netting of the skim pit as required in the approve Pit Permit and Rule 902.d.; ensure pit level is maintained to allow for 2 feet freeboard measured from the top of the liner per Rule 902.b.

Date: 03/31/2012

Pits:

Pit Type: Percolation Lined: NO Pit ID: 423712 Lat: 40.878520 Long: -103.365300

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Pit (S/U/V): Satisfactory Comment: pit flow appears to be seeping from along a cut/fill line on the north side of the pit berm; earthen pit berms will require stabilization to prevent erosion and the introduction of weeds

Corrective Action: maintain fluid level to ensure pit fluid does not seep from pit wall onto surrounding rangeland

Date: 04/21/2012

| Permit: | Facility ID | Permit Num | Expiration Date |
|---------|-------------|------------|-----------------|
| | 424550 | 2215194 | |
| | 423712 | 1642032 | |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|--|---|
| 667400003 | Skim Pit Photo from SE corner | http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2887242 |
| 667400004 | Production Pit Photo from SE corner looking west | http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2887243 |
| 667400005 | Seep from north wall of Production Pit | http://cogcc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=2887244 |