



A Specialized Energy Service Company

Service Ticket

9162015

Field Estimate

Client Name Augustus Energy Partners, LLC		Well Name Legacy Acres 35-02		Location Sec 35.T1S.R44W		Job Date March 02, 2012	
		Job Type Surface Casing		County Yuma		Service Point Riverton	
Address PO Box 250		Client Representative Justin Stone		State CO		Pricing Area Area U	
City Wray	State CO	Postal Code 80758	Drilling Company Schaal	Rig No. 2	A/E/P/O #		
Distrid	Service, Equipment & Material Type	Disc	13	Code	Quantity/Unit	Unit Price	Amount
47	Single Pump Unit	-	13	2999	1		
47	Control Set C Surface Cement	-	13	2999	105		
47	Environmental Surcharge	-	13	1493	1		
47	Surface Float Equipment	-	13	2999	1		
<div>* Not Subject to Discount</div> <div>Field Estimate</div>							
FOR OFFICE USE ONLY							
<input checked="" type="checkbox"/> Cementing - Prim <input type="checkbox"/> Cementing - Rem. <input type="checkbox"/> <input type="checkbox"/> Coiled Tubing <input type="checkbox"/> Nitrogen <input type="checkbox"/> Acidization <input type="checkbox"/> Fracturing <input type="checkbox"/> Industrial Services <input type="checkbox"/> WFOI <input type="checkbox"/> Other				Sales 1	Sales 2		
This space reserved for Client Coding Stamp							
Comments							

This service ticket is not an invoice. This signature confirms that I have read and comply with the terms and conditions as noted on page 2 of this document.

X



Service Report
9162015

Client Name Augustus Energy Partners, LLC	Well Name Legacy Acres 35-02	Job Date March 02, 2012	Call Sheet 1006368
Client Representative Justin Stone	Location Sec 35; T1S; R44W	Job Type Surface Casing	

Well Profile

Maximum Treating Pressure (psi) : ---
Predicted Bottom Hole Static Temperature (°F) : --- @ ---
Bottom Hole Circulating Temperature (°F) : --- @ ---
Bottom Hole Logged Temperature (°F) : --- @ ---

Open Hole

Size(In)	Excess(%)	TMD From(ft)	TMD To(ft)	TVD From(ft)	TVD To(ft)
9.5	100.000	0.000	470.000	--	--

Casing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure(psi)	Internal Yield Pressure(psi)	Capacity (bb)	I.D. (in)	O.D. (in)	Depth From(ft)	Depth To(ft)
7.00	17.00	J-55	--	--	--	--	--	0.0	470.0

Products

Stage 1

From Depth(ft) : 0
To Depth(ft) : 450

Acids/Blends/Fluids :

Lead 1: 75 Sacks of Control Set C, Density = 12.5 lb/gal, Volume Pumped = 28.9 (bb)
Water Temperature(°F) = 50, Bulk Temperature(°F) = 50, Slurry Temperature(°F) = 50
+ 0.25 lb/sack of Polyflake (Preblend)
Tail: 30 Sacks of Control Set C, Density = 13.5 lb/gal, Volume Pumped = 9.3 (bb)
Water Temperature(°F) = 50, Bulk Temperature(°F) = 50, Slurry Temperature(°F) = 50
+ 0.25 lb/sack of Polyflake (Preblend)

Fluid & Cement Data

Expected Cement Top : Surface

Wellbore Fluids

Fluid Type	Viscosity(cP)	Density(lbs/gal)	Yield Point(psi)	Temperature(°F)	Recorded @
Water	--	--	--	--	Feb 27, 2012 8:49

Units & Personnel

Units

Truck Unit No.	Main Type	Sub Type	Tractor Unit No.	Main Type	Sub Type	Time On Location	Time Off Location
200848	PICKUP	3/4 Ton				03/02/12 13:00	03/02/12 15:00
740017	BODY JOB	C & A				03/02/12 13:00	03/02/12 15:00
746506	BODY JOB	Baby Bulker				03/02/12 13:00	03/02/12 15:00

Acidizing • Cementing • Coiled Tubing • Fracturing • Nitrogen

Canada • USA • International



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Crew and Bonuses

Employee	Start Shift	End Shift
Bushnell, Cody	03/02/2012 13:00	03/02/2012 15:00
Simpson, Louis	03/02/2012 13:00	03/02/2012 15:00
Williams, Colt	03/02/2012 13:00	03/02/2012 15:00
Grindrod, John	03/02/2012 13:00	03/02/2012 15:00
Pedersen, Justin	03/02/2012 13:00	03/02/2012 15:00

Second Start Shift

Second End Shift

Treatment Reports & Remarks

Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Mar 2, 2012 13:00	Arrive On Location	---	0.00	0.0	0.0	0.00	0.00
2	Mar 2, 2012 13:10	Safety Meeting	---	0.00	0.0	0.0	0.00	0.00
3	Mar 2, 2012 13:39	Pressure Test	Water	0.00	0.0	0.0	0.00	0.00
Remarks: Pressure Test Sanjelk Lines To 2000 PSI								
4	Mar 2, 2012 13:41	Establish Circulation	Water	5.00	200.0	0.0	15.00	15.00
5	Mar 2, 2012 13:43	Jet Mix	Control Set C	5.50	350.0	0.0	28.90	43.90
Remarks: Lead Cement								
6	Mar 2, 2012 13:47	Jet Mix	Control Set C	5.50	300.0	0.0	9.30	53.20
Remarks: Tail Cement								
7	Mar 2, 2012 13:52	Pump	Water	2.00	50.0	0.0	18.20	71.40
Remarks: Displace And Stage Cement								
8	Mar 2, 2012 14:08	Shut In-Well	Water	0.00	0.0	0.0	0.00	71.40
9	Mar 2, 2012 14:20	Rig Out	---	0.00	0.0	0.0	0.00	71.40

Did Float Hold

Fluid Returns: Yes

Type: Cement

Volume (bbl): 14

Temperature (°F): 50

FDAS Functioning Correctly: Yes

Was the Program Followed As Per Design?: Yes

Material Transfer Sheet Number

Material Transfer Sheet Number

4760