



A Specialized Energy Service Company

Service Ticket

9162017

Field Estimate

Client Name Augustus Energy Partners, LLC							Well Name Legacy Acres 35-02						Location Sec 35:T1S:R44W								Job Date March 03, 2012											
							Job Type Production Casing						County Yuma								Service Point Riverton						Call Sheet 1006366					
Address PO Box 250							Client Representative Justin Stone						State CO								Pricing Area Area U											
City May							State CO						Postal Code 80758						Rig No.						A/E/P/O #							
District	Service, Equipment & Material Type									Disc	13	Code	Quantity/Unit	Unit Price	Amount																	
47	Single Pump Unit									-	13	2999	1																			
47	Control Set C Lead Cement									-	13	2999	98																			
47	O:1:O G Tail Cement									-	13	2999	92																			
47	Environmental Surcharge									-	13	1493	1																			
47	Production Float Equipment									-	13	2999	1																			
<div>* Not Subject to Discount</div> <div>Field Estimate Bk F</div>																																
FOR OFFICE USE ONLY																																
<input checked="" type="checkbox"/> Cementing - Prim					<input type="checkbox"/> Cementing - Rem					<input checked="" type="checkbox"/>																						
<input type="checkbox"/> Coiled Tubing					<input type="checkbox"/> Nitrogen																											
<input type="checkbox"/> Acidization					<input type="checkbox"/> Fracturing																											
<input type="checkbox"/> Industrial Services					<input type="checkbox"/> MRO																											
<input type="checkbox"/> Other																																
Field					Sales 1					Sales 2																						
This space reserved for Client Coding Stamp 																																
Comments																																

The service ticket is not an invoice.
 notice. This signature confirms that I have read and comply with the terms and
 conditions as noted on page 2 of this document
X



A Specialized Energy Service Company

Service Report
9162017

Client Name Augustus Energy Partners, LLC	Well Name Legacy Acres 35-02	Job Date March 03, 2012	Call Sheet 1006366
Client Representative Justin Stone	Location Sec 35-T1S-R44W	Job Type Production Casing	

Well Profile

Maximum Treating Pressure (psi) : ---
Predicted Bottom Hole Static Temperature (°F) : --- @ ---
Bottom Hole Circulating Temperature (°F) : --- @ ---
Bottom Hole Logged Temperature (°F) : --- @ ---

Open Hole

Size(in)	Excess(%)	TMD From(ft)	TMD To(ft)	TVD From(ft)	TVD To(ft)
6.25	30.000	0.000	2412.000	--	--

Casing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure(psi)	Internal Yield Pressure(psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From(ft)	Depth To(ft)
7.00	17.00	J-55	--	--	--	--	--	0.0	470.0
4.50	11.60	J-55	4960.0	5350.0	37.49	4.000	5.000	0.0	2412.0

Products

Stage 1

From Depth(ft) : 0

To Depth(ft) : 450

Acids/Blends/Fluids :

Lead 1: 98 Sacks of Control Set C, Density = 12.5 lb/gal, Volume Pumped = 37.7 (bbl)
Water Temperature(°F) = 45, Bulk Temperature(°F) = 45, Slurry Temperature(°F) = 45
+ 0.25 lbsack of Polyflake (Preblend)

Tail: 92 Sacks of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 18.8 (bbl)

Water Temperature(°F) = 45, Bulk Temperature(°F) = 45, Slurry Temperature(°F) = 45

+ 0.25 % of CFR-2 (Preblend),
+ 0.6 % of CFL-3 (Preblend),
+ 1 % of CaCl₂ (Preblend),
+ 0.2 % of SPC-2 (Preblend),
+ 0.25 lbsack of Polyflake (Preblend)

Fluid & Cement Data

Expected Cement Top : Surface

Wellbore Fluids

Fluid Type	Viscosity(cP)	Density(lbs/gal)	Yield Point(psi)	Temperature(°F)	Recorded @
Water	--	--	--	--	Feb 27, 2012 8:49

Acidizing • Cementing • Coiled Tubing • Fracturing • Nitrogen

Canada • USA • International

Print Date: March 04, 2012
Service Report: 9162017
Page 1 of 3
V3.2.0.0



Service Report

9162017

Units & Personnel

Units									
Truck Unit No.	Main Type	Sub Type	Tractor Unit No.	Main Type	Sub Type	Time On Location	Time Off Location		
200848	PICKUP	3/4 Ton				03/03/12 21:00	03/03/12 23:00		
740017	BODY JOB	C & A				03/03/12 21:00	03/03/12 23:00		
746506	BODY JOB	Baby Bulker				03/03/12 21:00	03/03/12 23:00		
Crew and Bonuses									
Employee	Start Shift	End Shift	Second Start Shift	Second End Shift					
Bushnell, Cody	03/03/2012 21:00	03/03/2012 23:00							
Simpson, Louis	03/03/2012 21:00	03/03/2012 23:00							
Williams, Colt	03/03/2012 21:00	03/03/2012 23:00							
Grindrod, John	03/03/2012 21:00	03/03/2012 23:00							

Treatment Reports & Remarks

Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bb/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Mar 3, 2012 21:00	Arrive On Location	---	0.00	0.0	0.0	0.00	0.00
2	Mar 3, 2012 21:10	Safety Meeting	---	0.00	0.0	0.0	0.00	0.00
3	Mar 3, 2012 22:17	Pressure Test	Water	0.00	0.0	0.0	0.00	0.00
		Remarks: Pressure Test Sanjelsk Lines To 3000 PSI						
4	Mar 3, 2012 22:19	Establish Circulation	Water	5.00	100.0	0.0	10.00	10.00
5	Mar 3, 2012 22:23	Jet Mix	Control Set C	6.00	500.0	0.0	37.70	47.70
		Remarks: Lead Cement						
6	Mar 3, 2012 22:29	Jet Mix	0-1-0 G	6.00	500.0	0.0	18.80	66.50
		Remarks: Tail Cement						
7	Mar 3, 2012 22:34	Drop Plug	Water	0.00	0.0	0.0	0.00	66.50
		Remarks: Wash Lines To Pit And Drop Plug						
8	Mar 3, 2012 22:38	Displace Plug	Water	4.00	100.0	0.0	37.70	104.20
9	Mar 3, 2012 22:52	Bump Plug	Water	0.00	1500.0	0.0	0.00	104.20
		Remarks: Bump 500 Over Circulating Pressure						
10	Mar 3, 2012 22:53	Check Float	Water	0.00	0.0	0.0	0.00	104.20
		Remarks: Latch Down And Float Held						
11	Mar 3, 2012 23:00	Rig Out	---	0.00	0.0	0.0	0.00	104.20

Did Float Hold

Fluid Returns : Yes

Type : Cement

Volume (bbl) : 15

Temperature (°F) : 55

FDAS Functioning Correctly : Yes

Was the Program Followed As Per Design? : Yes

Acidizing • Cementing • Coiled Tubing • Fracturing • Nitrogen

Canada • USA • International