

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED 3/14/2012

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185 4. Contact Name: Dan Prokop
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 2717 CR 215 City: Parachute State: CO Zip: 81635
5. API Number: 05- (See attached) OGCC Facility ID Number: 427746
6. Well/Facility Name: Federal 7. Well/Facility Number: Federal 22-14 (PH-21 Pad)
8. Location (Qtr/Sec, Twp, Rng, Meridian): SENE Sec 21 T7S R9SW
9. County: Garfield 10. Field Name: Rulison
11. Federal, Indian or State Lease Number: N/A

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent
Report of Work Done
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: COAs 14,31,32 and 35 Rulison for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Dan Prokop Date: 3/14/12 Email: Daniel.Prokop@encana.com
Print Name: Dan Prokop Title: Environmental Field Coordinator

COGCC Approved: WITHDRAWN Title: Date:
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: <u>100185</u> API Number: <u>See attached</u>
2. Name of Operator: <u>ENCANA OIL & GAS (USA) INC.</u> OGCC Facility ID # <u>427746</u>
3. Well/Facility Name: <u>Federal</u> Well/Facility Number: <u>Federal 22-14 (F</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SENE Sec 21 T7S R95W</u>

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Attached is a map that Shows bottom hole locations for the PH-21 well pad, facility ID 427746. Specifically the seven wells that have bottom hole locations within Rulison Tier II monitoring sectors 10 and 11, API numbers; 05-045-21329, 05-045-21338, 05-045-21333, 05-045-21332, 05-045-21337, 05-045-21334, 05-045-21335.

This Sundry was created to address COAs 14, 31, 32 and 35:

COA 35: "Operator shall comply with all provisions of the most recent COGCC approved revision of the Rulison Sampling and Analysis Plan (SAP). In addition to the produced water sampling and analysis outlined in section 5.8 of the plan the operators shall also obtain and analyze produced water samples on wells described in the plan for constituents listed in the plan using the specified method where applicable."

COA 14: "Comply with all DOE Office of Legacy Management requests for sampling and analysis of natural gas and other materials associated with drilling and production."

COA 31: "Produced water from this location may not be transported to or re-used at another location without specific written approval from COGCC and only after analysis confirms compliance with the Rulison Sampling and Analysis Plan (SAP)."

COA 32: "Drill solids and cuttings from this location may not be transported to, disposed of or re-used at another location without specific written approval from COGCC and only after analysis confirms compliance with the Rulison Sampling and Analysis Plan (SAP)."

Per the Rulison Sampling and Analysis Plan Revision 3, Section 4.2 (Tier II Monitoring). The proposed Encana Tier II gas wells in Rulison monitoring sector 10 will not require sampling or analysis due to Noble Energy having closer Tier I and Tier II wells in sector 10.

Per the Rulison Sampling and Analysis Plan Revision 3, Section 4.2 (Tier II Monitoring). The proposed Encana Tier II gas wells in Rulison monitoring sector 11 will not require sampling or analysis due to Laramie Energy II and Encana having closer producing Tier II wells in sector 11.

Attachments:

PH-21 Bottom hole location map.

