

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

03/13/2012

Document Number:

668100015

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>300142</u>	<u>334477</u>		<u>KELLERBY, SHAUN</u>

Operator Information:

OGCC Operator Number: 16800 Name of Operator: DELTA PETROLEUM CORPORATION

Address: 370 17TH ST STE 4300

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Bonnie, Mark		mbonnie@deltapetro.com	

Compliance Summary:

QtrQtr: SESE Sec: 16 Twp: 9S Range: 93W

Inspector Comment:

No evidence that a pad site has been built

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
300142	WELL	XX	03/09/2010	LO	077-09881	BCU 16-433	X
300433	WELL	XX	03/09/2010	LO	077-09896	BCU 16-334	X
300434	WELL	XX	03/09/2010	LO	077-09897	BCU 16-343	X
300435	WELL	XX	03/09/2010	LO	077-09898	BCU 16-341	X
300436	WELL	XX	03/09/2010	LO	077-09899	BCU 16-332	X
300437	WELL	XX	03/09/2010	LO	077-09900	BCU 16-333	X
300438	WELL	XX	03/09/2010	LO	077-09901	BCU 16-323	X
300439	WELL	XX	03/09/2010	LO	077-09902	BCU 21-412	X
300440	WELL	XX	03/09/2010	LO	077-09903	BCU 16-432	X
300441	WELL	XX	03/09/2010	LO	077-09904	BCU 21-413	X
300442	WELL	XX	03/09/2010	LO	077-09905	BCU 21-313	X
300443	WELL	XX	03/09/2010	LO	077-09906	BCU 21-312	X
300444	WELL	XX	03/09/2010	LO	077-09907	BCU 21-311	X
300445	WELL	XX	03/09/2010	LO	077-09908	BCU 16-443	X
300446	WELL	XX	03/09/2010	LO	077-09909	BCU 16-442	X
300447	WELL	XX	03/09/2010	LO	077-09910	BCU 16-342	X
300456	WELL	XX	03/09/2010	LO	077-09911	BCU 16-344	X
334477	LOCATION	XX	04/14/2009		-	BCU Pad 16PA	

Equipment:Location Inventory

Inspector Name: KELLERBY, SHAUN

Special Purpose Pits: 1	Drilling Pits: 1	Wells: 17	Production Pits: _____
Condensate Tanks: 2	Water Tanks: 2	Separators: 4	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: 1	Oil Pipeline: _____	Water Pipeline: 1
Gas Compressors: _____	VOC Combustor: 1	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: 1	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment
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Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
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Predrill

Location ID: 334477

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	04/13/2010
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	04/13/2010
Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	04/13/2010
Agency	kubeczkod	Location is in a sensitive area because of shallow groundwater; therefore, either a lined drilling pit or closed loop system must be implemented.	04/13/2010

Wildlife BMPs:**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Well**

Facility ID: 300142	API Number: 077-09881	Status: XX	Insp. Status: ND
Facility ID: 300433	API Number: 077-09896	Status: XX	Insp. Status: ND
Facility ID: 300434	API Number: 077-09897	Status: XX	Insp. Status: ND
Facility ID: 300435	API Number: 077-09898	Status: XX	Insp. Status: ND

Inspector Name: KELLERBY, SHAUN

Facility ID: 300436	API Number: 077-09899	Status: XX	Insp. Status: ND
Facility ID: 300437	API Number: 077-09900	Status: XX	Insp. Status: ND
Facility ID: 300438	API Number: 077-09901	Status: XX	Insp. Status: ND
Facility ID: 300439	API Number: 077-09902	Status: XX	Insp. Status: ND
Facility ID: 300440	API Number: 077-09903	Status: XX	Insp. Status: ND
Facility ID: 300441	API Number: 077-09904	Status: XX	Insp. Status: ND
Facility ID: 300442	API Number: 077-09905	Status: XX	Insp. Status: ND
Facility ID: 300443	API Number: 077-09906	Status: XX	Insp. Status: ND
Facility ID: 300444	API Number: 077-09907	Status: XX	Insp. Status: ND
Facility ID: 300445	API Number: 077-09908	Status: XX	Insp. Status: ND
Facility ID: 300446	API Number: 077-09909	Status: XX	Insp. Status: ND
Facility ID: 300447	API Number: 077-09910	Status: XX	Insp. Status: ND
Facility ID: 300456	API Number: 077-09911	Status: XX	Insp. Status: ND

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: No evidence that a pad site has been built

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Inspector Name: KELLERBY, SHAUN

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
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S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

Comment	User	Date
No evidence that a pad site has been built	kellerbs	03/15/2012