

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:
02/29/2012

Document Number:
661700168

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

| | | | | |
|---------------------|--------------|---------------|---------------|---|
| Location Identifier | Facility ID | Loc ID | Tracking Type | Inspector Name: <u>LABOWSKIE, STEVE</u> |
| | <u>89109</u> | <u>326505</u> | | |

Operator Information:

| | |
|--|--|
| OGCC Operator Number: <u>10000</u> | Name of Operator: <u>BP AMERICA PRODUCTION COMPANY</u> |
| Address: <u>501 WESTLAKE PARK BLVD</u> | |
| City: <u>HOUSTON</u> | State: <u>TX</u> Zip: <u>77079</u> |

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-----------------------------------|---------------------|-------------------------------------|
| Fauth, Dan | (970) 247-6800/ (505) 330-1954 | daniel.fauth@bp.com | Environmental Coordinator (Durango) |
| Kerr, Kyle | (970) 382-3690/ (970) 317-0623 | kyle.kerr@bp.com | Environmental Advisor |
| Best, Julie | (970) 375-7540/ (970) 394-0131 | julie.best@bp.com | Environmental Advisor |

Compliance Summary:

| | | | |
|---------------------|---------------|-----------------|------------------|
| QtrQtr: <u>SWNE</u> | Sec: <u>9</u> | Twp: <u>34N</u> | Range: <u>8W</u> |
|---------------------|---------------|-----------------|------------------|

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|------------------------------|----------|----------------|-----------------|
| 03/26/2011 | 200305090 | PR | PR | S | | | N |
| 07/21/2009 | 200215114 | PR | PR | S | | | N |
| 06/22/2006 | 200099694 | PR | PR | S | | P | N |
| 11/29/2005 | 200085370 | PR | PR | S | | P | N |
| 05/14/2003 | 200041020 | PR | PR | S | | P | N |
| 12/13/2001 | 200023322 | PR | PR | S | | P | N |
| 04/23/2001 | 200016551 | BH | PR | S | | P | N |
| 08/17/2000 | 200010299 | BH | PR | S | | P | N |
| 11/01/1999 | 200002949 | DG | DG | S | | P | N |
| 10/29/1999 | 500150765 | CC | WO | | | P | N |
| 10/28/1999 | 500150764 | CC | WO | | | P | N |
| 10/27/1999 | 500150763 | ES | WO | | | P | N |

Inspector Comment:

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | |
|-------------|----------|--------|-------------|------------|-----------|-------------------|-------------------------------------|
| 89109 | WELL | PR | 04/13/2005 | GW | 067-08213 | TINKER 2-9 GU 2 | <input checked="" type="checkbox"/> |
| 326505 | LOCATION | AC | 04/14/2009 | | - | Tinker GU 02-09 4 | <input type="checkbox"/> |
| 412452 | WELL | XX | 10/14/2010 | LO | 067-09760 | Tinker GU 02-09 4 | <input type="checkbox"/> |

| Equipment: | | Location Inventory | | | |
|---------------------------------|-------------------------|----------------------|---------------------------|--|--|
| Special Purpose Pits: _____ | Drilling Pits: <u>1</u> | Wells: <u>2</u> | Production Pits: _____ | | |
| Condensate Tanks: _____ | Water Tanks: <u>1</u> | Separators: <u>2</u> | Electric Motors: <u>3</u> | | |
| Gas or Diesel Mortors: <u>2</u> | Cavity Pumps: <u>2</u> | LACT Unit: _____ | Pump Jacks: <u>2</u> | | |
| Electric Generators: <u>1</u> | Gas Pipeline: <u>1</u> | Oil Pipeline: _____ | Water Pipeline: <u>1</u> | | |
| Gas Compressors: <u>1</u> | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ | | |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ | | |

Location

| Signs/Marker: | | | | |
|----------------------|-----------------------------|-------------------------------|-------------------|---------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| WELLHEAD | Satisfactory | | | |
| TANK LABELS/PLACARDS | | good except for tank capacity | | |

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

| Good Housekeeping: | | | | |
|--------------------|-----------------------------|------------------------|-------------------|---------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| OTHER | | muddy, rutted location | | |

| Spills: | | | | |
|--|------|--------|-------------------|---------|
| Type | Area | Volume | Corrective action | CA Date |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| Fencing/: | | | | |
|--------------------|-----------------------------|-------------------------------|-------------------|---------|
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| PUMP JACK LOCATION | | guard fence | | |
| | | gate, fence on north boundary | | |

| Equipment: | | | | | |
|---------------------------|---|-----------------------------|--------------|-------------------|---------|
| Type | # | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| Ancillary equipment | 2 | | AC equipment | | |
| Ancillary equipment | 1 | | telemetry | | |
| Pump Jack | 1 | Satisfactory | guard fence | | |
| Deadman # & Marked | 4 | Satisfactory | | | |
| Horizontal Heater Treater | 1 | Satisfactory | | | |
| Gas Meter Run | 2 | | | | |

| | | | | |
|---|-----------------------------|---------------------|---------------------|------------------|
| Tanks/Berms: <input type="checkbox"/> New Tank Tank ID: _____ | | | | |
| Contents | # | Capacity | Type | SE GPS |
| PRODUCED WATER | 1 | OTHER | PBV STEEL | , |
| S/U/V: | Satisfactory | Comment: | needs capacity | |
| Corrective Action: | | | | Corrective Date: |
| Paint | | | | |
| Condition | Adequate | | | |
| Other (Content) | _____ | | | |
| Other (Capacity) | _____ | | | |
| Other (Type) | _____ | | | |
| Berms | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate |
| Corrective Action | | | | Corrective Date |
| Comment | | | | |
| Venting: | | | | |
| Yes/No | Comment | | | |
| | | | | |
| Flaring: | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| | | | | |

Predrill

Location ID: 326505

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

| Group | User | Comment | Date |
|-------|-----------|--|------------|
| OGLA | kubeczkod | Location is in a sensitive area because of its proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; potential option include, but are not limited to: construction of a berm or diversion dike (either around the entire well pad, portions of the well pad, or around specific vessels and/or structures); diversion/collection trenches within and/or outside of berms/dikes; site grading; or other comparable measures (i.e., BMPs associated with stormwater management) sufficiently protective of nearby surface water. | 10/21/2010 |

| | | | |
|------|-----------|--|------------|
| OGLA | kubeczkod | The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1, with the following exceptions where applicable: COGCC and CDPHE have decided that operators do not need to request variances from CDPHE for instances where pit contents do not meet the Table 910-1 values for pH, electrical conductivity (EC), or sodium adsorption ration (SAR). However, operators shall attempt, where practicable, to meet the pH, EC, and SAR values, but must ensure that the remaining pit contents are covered with a minimum of 3 feet of backfill and soil. The soil horizons must be replaced in their original relative position, and reclaimed in accordance with the 1000 Series Rules. The backfill and replaced soil must meet Table 910-1 ph, EC, and SAR values, with consideration given to background levels in native soils. | 10/21/2010 |
| OGLA | kubeczkod | Location is in a sensitive area because of the potential for shallow groundwater; therefore production pits must be lined. | 10/21/2010 |
| OGLA | kubeczkod | Location is in a sensitive area because of the potential for shallow groundwater; therefore either a lined drilling pit or a closed loop system (which BP has already indicated on the Form 2A) must be implemented. | 10/21/2010 |
| OGLA | kubeczkod | Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines. | 10/21/2010 |

Wildlife BMPs:

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: 89109 API Number: 067-08213 Status: PR Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: RANGELAND
 Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: COMMERCIAL, RANGELAND, RESIDENTIAL _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____