

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:

400261788

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10332
2. Name of Operator: PATARA OIL & GAS LLC
3. Address: 600 17TH STREET #1900S
City: DENVER State: CO Zip: 80202
4. Contact Name: Christopher Noonan
Phone: (303) 563-5377
Fax: _____

5. API Number 05-113-06234-00
6. County: SAN MIGUEL
7. Well Name: HC FED
Well Number: 1-22-44-15
8. Location: QtrQtr: NENW Section: 1 Township: 44N Range: 15W Meridian: N
9. Field Name: _____ Field Code: _____

Completed Interval

| | |
|--|---|
| FORMATION: <u>HONAKER TRAIL</u> | Status: <u>PRODUCING</u> |
| Treatment Date: <u>01/27/2012</u> | Date of First Production this formation: <u>03/29/2012</u> |
| Perforations Top: <u>6209</u> Bottom: <u>6483</u> | No. Holes: <u>147</u> Hole size: <u>34/100</u> |
| Provide a brief summary of the formation treatment: | Open Hole: <input checked="" type="checkbox"/> |
| CIBP set over lower Honaker Trail perfs shot by EnCana in 2007. Will drill out CIBP and commingle with upper zone when initial pressure resides. WBD attached. | |
| This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Test Information: | |
| Date: <u>01/29/2012</u> Hours: <u>24</u> | Bbls oil: _____ Mcf Gas: <u>4700</u> Bbls H2O: <u>92</u> |
| Calculated 24 hour rate: | Bbls oil: <u>0</u> Mcf Gas: <u>4700</u> Bbls H2O: <u>92</u> GOR: <u>4700</u> |
| Test Method: <u>Choke back</u> | Casing PSI: _____ Tubing PSI: <u>1470</u> Choke Size: <u>20/64</u> |
| Gas Disposition: <u>VENTED</u> | Gas Type: <u>DRY</u> BTU Gas: <u>713</u> API Gravity Oil: _____ |
| Tubing Size: <u>2 + 7/8</u> Tubing Setting Depth: <u>6342</u> | Tbg setting date: <u>02/26/2012</u> Packer Depth: <u>6342</u> |
| Reason for Non-Production: | |
| <u>n/a</u> | |
| Date formation Abandoned: _____ | Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____ |
| Bridge Plug Depth: _____ | Sacks cement on top: _____ |

Comment:

CIBP set over lower Honaker Trail perfs shot by EnCana in 2007. Will drill out CIBP and commingle with upper zone when initial pressure resides. WBD attached.

Please contact the undersigned with any questions. Thank you.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Christopher Noonan

Title: Supervisor: Regulations

Date:

Email : bnoonan@pataraog.com

Attachment Check List

| Att Doc Num | Name |
|-------------|----------------------|
| 400261793 | WIRELINE JOB SUMMARY |

Total Attach: 1 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|-----------------------|----------------------------|
| | | |

Total: 0 comment(s)