

FORM 5A

Rev 02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400261788

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10332 4. Contact Name: Christopher Noonan
 2. Name of Operator: PATARA OIL & GAS LLC Phone: (303) 563-5377
 3. Address: 600 17TH STREET #1900S Fax: _____
 City: DENVER State: CO Zip: 80202

5. API Number 05-113-06234-00 6. County: SAN MIGUEL
 7. Well Name: HC FED Well Number: 1-22-44-15
 8. Location: QtrQtr: NENW Section: 1 Township: 44N Range: 15W Meridian: N
 9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: HONAKER TRAIL Status: PRODUCING

Treatment Date: 01/27/2012 Date of First Production this formation: 03/29/2012

Perforations Top: 6209 Bottom: 6483 No. Holes: 147 Hole size: 34/100

Provide a brief summary of the formation treatment: _____ Open Hole:

CIBP set over lower Honaker Trail perms shot by EnCana in 2007. Will drill out CIBP and commingle with upper zone when initial pressure resides. WBD attached.

This formation is commingled with another formation: Yes No

Test Information:

Date: 01/29/2012 Hours: 24 Bbls oil: _____ Mcf Gas: 4700 Bbls H2O: 92

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 4700 Bbls H2O: 92 GOR: 4700

Test Method: Choke back Casing PSI: _____ Tubing PSI: 1470 Choke Size: 20/64

Gas Disposition: VENTED Gas Type: DRY BTU Gas: 713 API Gravity Oil: _____

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6342 Tbg setting date: 02/26/2012 Packer Depth: 6342

Reason for Non-Production: _____
 n/a

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

CIBP set over lower Honaker Trail perms shot by EnCana in 2007. Will drill out CIBP and commingle with upper zone when initial pressure resides. WBD attached.

Please contact the undersigned with any questions. Thank you.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christopher Noonan

Title: Supervisor: Regulations

Date:

Email : bnoonan@pataaraog.com

Attachment Check List

Att Doc Num	Name
400261793	WIRELINE JOB SUMMARY

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)