



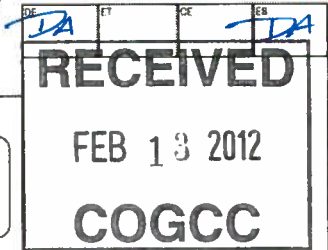
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FORM  
4  
Rev 12/05

Page 1

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH STREET, SUITE 1700  
City: DENVER State: CO Zip: 80202  
4. Contact Name: RUTHANN MORSS  
Phone: 720-876-5060  
Fax: 720-876-6060

Complete the Attachment  
Checklist

OP OGCC

5. API Number 05-045-07790-00-00 OGCC Facility ID Number  
6. Well/Facility Name: COUEY 7. Well/Facility Number 24-2 (P13)  
8. Location (Qtr/Sec, Twp, Rng, Meridian): SESE SEC. 13-T7S-R93W 6th PM  
9. County: GARFIELD 10. Field Name: MAMM CREEK  
11. Federal, Indian or State Lease Number: COC055972E

Survey Plat	
Directional Survey	
Surface Eqpm Diagram	
Technical Info Page	X
Other	

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)																
Change of Surface Footage from Exterior Section Lines:	<table border="1"><tr><td></td><td>FNU/FSL</td><td></td><td>FEL/FWL</td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr></table>		FNU/FSL		FEL/FWL												
	FNU/FSL		FEL/FWL														
Change of Surface Footage to Exterior Section Lines:																	
Change of Bottomhole Footage from Exterior Section Lines:																	
Change of Bottomhole Footage to Exterior Section Lines:																	
Bottomhole location Qtr/Sec, Twp, Rng, Mer																	
Latitude	Distance to nearest property line																
Longitude	Distance to nearest bldg, public rd, utility or RR																
Ground Elevation	Distance to nearest lease line																
	Is location in a High Density Area (rule 603b)? Yes/No																
	Distance to nearest well same formation																
	Surface owner consultation date:																

## GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME From: To: Effective Date:
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<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT
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<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.
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## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: UPON APPROVAL	<input type="checkbox"/> Report of Work Done Date Work Completed:
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Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: continuous bradenhead vent	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: RUTHANN MORSS Date: 2-13-12 Email: RUTHANN.MORSS@ENCANA.COM

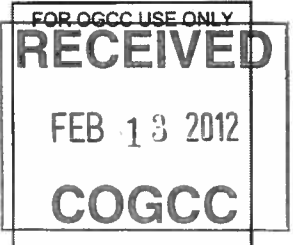
Print Name: RUTHANN MORSS Title: REGULATORY ANALYST

COGCC Approved: [Signature] Title: PE II Date: 3/14/2012

CONDITIONS OF APPROVAL, IF ANY:

FORM  
4  
Rev 12/05

## TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	100185	API Number:	05-045-07790-00-00
2. Name of Operator:	EnCana Oil & Gas (USA) Inc.		OGCC Facility ID #
3. Well/Facility Name:	COUEY	Well/Facility Number:	24-2 (P13)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESE Sec. 13-T7S-R93W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

On 04/26/2006: - 175 PSI ON BRADENHEAD, BLOWN DOWN (ALL GAS)  
On 08/03/2006: ENCANA OIL & GAS (USA) INC. RECEIVED VERBAL PERMISSION FROM JAIME ADKINS ON 8/02/2006 TO CONTINUE VENTING THE REFERENCED WELL (IT HAS BEEN VENTING FOR APPROX. 90 DAYS).

03/02/2009: Builds to 155 psi in about 10 days. Blows dead in 2 minutes through 2" ball valve, no fluid.  
We would like to request a 90 day venting period.

07/13/2009: 7 day build up was 59 psi. We would like approval to remove this well from our venting list. Verbal approval was given by David Andrews on 07/13/2009.

2-13-12: Bradenhead builds to 160 psi in 2 weeks and blows down completely in 50 min through a 1/2" needle valve, no liquids.  
We request approval to continuously vent the bradenhead on this well.