



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850
2. Name of Operator: Williams Production RMT Company LLC
3. Address: 1001 17th Street, Suite 1200
4. Contact Name: Howard Harris
5. API Number: 05-045-18114-00
6. Well/Facility Name: Federal
7. Well/Facility Number: PA 541-20
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Sec. 20-T6S-95W
9. County: Garfield
10. Field Name: Parachute
11. Federal, Indian or State Lease Number:
Survey Plat, Directional Survey, Surface Eqpmt Diagram, Technical Info Page, Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
GPS DATA: Date of Measurement, PDOP Reading, Instrument Operator's Name
CHANGE SPACING UNIT: Formation, Spacing order number, Unit Acreage, Unit configuration
CHANGE OPERATOR (prior to drilling): Effective Date, Plugging Bond
CHANGE WELL NAME: From, To, Effective Date
ABANDONED LOCATION: Was location ever built, Is site ready for inspection
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent (checked), Report of Work Done
Approximate Start Date: Dependent on Rig Availability
Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2), Change Drilling Plans, Gross Interval Changed?, Casing/Cementing Program Change, Request to Vent or Flare, Repair Well (checked), Rule 502 variance requested, Other: Squeeze high water interval, E&P Waste Disposal, Beneficial Reuse of E&P Waste, Status Update/Change of Remediation Plans, for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 2/22/12 Email: Howard.Harris@Williams.com
Print Name: Howard Harris Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: NWAE Date: 3/13/12
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

FEB 24 2012

COGCC

- 1. OGCC Operator Number: 96850 API Number: 05-045-18114-00
- 2. Name of Operator: Williams Production RMT Company LLC OGCC Facility ID # _____
- 3. Well/Facility Name: Federal Well/Facility Number: PA 541-20
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Sec. 20-T6S-95W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams wishes to identify and isolate high water interval in subject well per following procedure.



Exploration and Production
Water Squeeze Procedure

Wellname: **PA 541-20**
 Location: **NENE 20 6S 95W**
 Field: **Parachute**
 API: **05-045-18114**

Prepared By: Greg Foster
 Office phone: 970-250-7569

Date: 2/6/12

Surface Casing: 9-5/8" 32.3# set @ 976-ft
 Production Casing: 4-1/2" 11.6# set @ 9,200-ft
 PBTD: 9,164-ft
 TOC: 4,370-ft
 Tubing: 2-3/8" tbg @ 8,668-ft
 MV Completions: Lower Cameo through MV-5 (7,015 - 8,961-ft)
 Correlate Log: Baker Hughes OH Log dated 9/8/2010

Purpose: Identify and isolate high water producing zone

Proposed Procedure:

- 1 POOH w/ 2-3/8" tbg
- 2 RIH set RBP and packer and identify high water producing zone
- 3 Remediate high water producing zone w/ Class G cement
- 4 Wait on cement
- 5 POOH w/ down hole equipment
- 6 Drill out cement and test to 1000 psi
- 7 Retrieve RBP
- 8 RIH with tubing and return Williams Fork to Production
- 9 Submit subsequent report