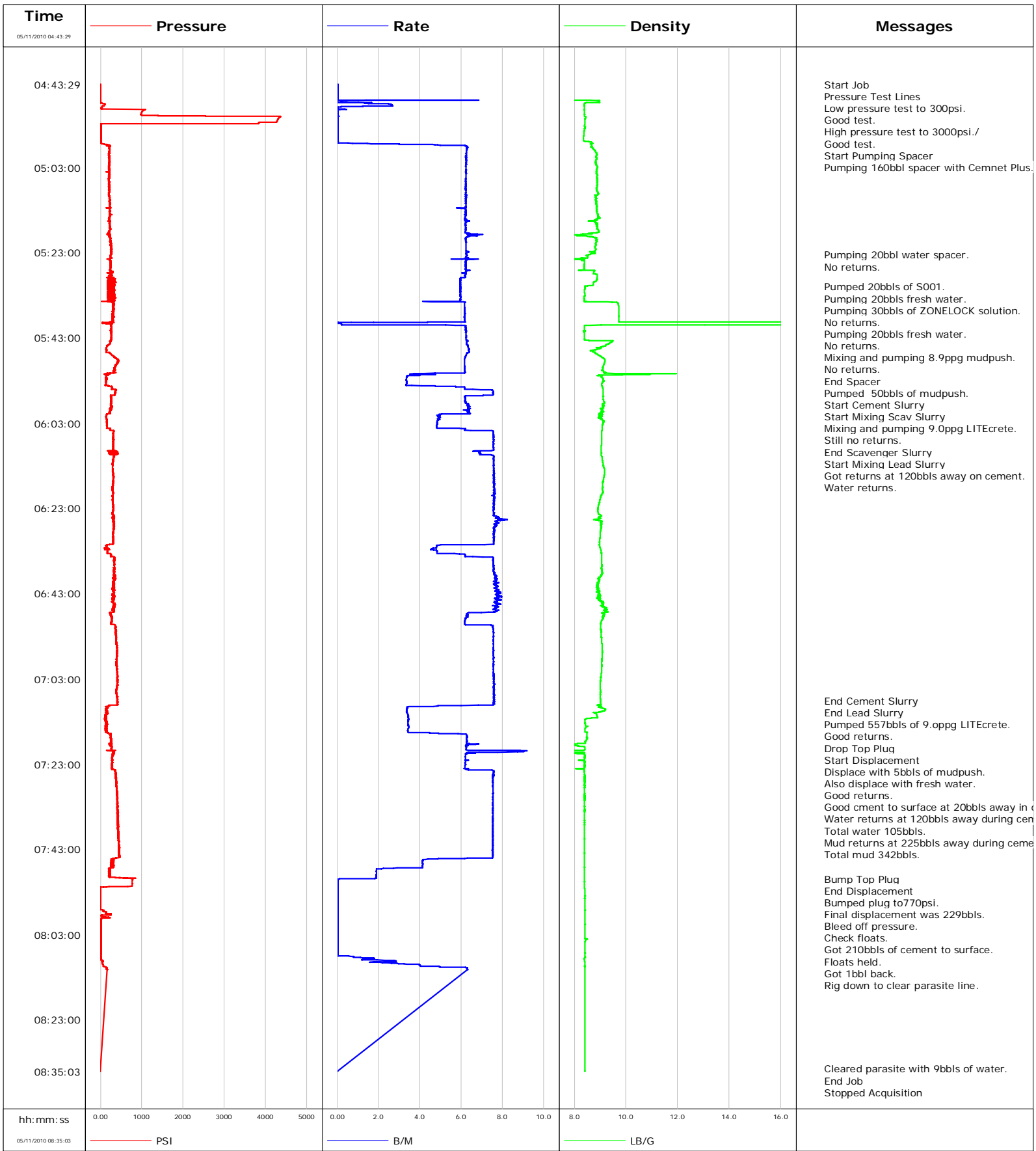
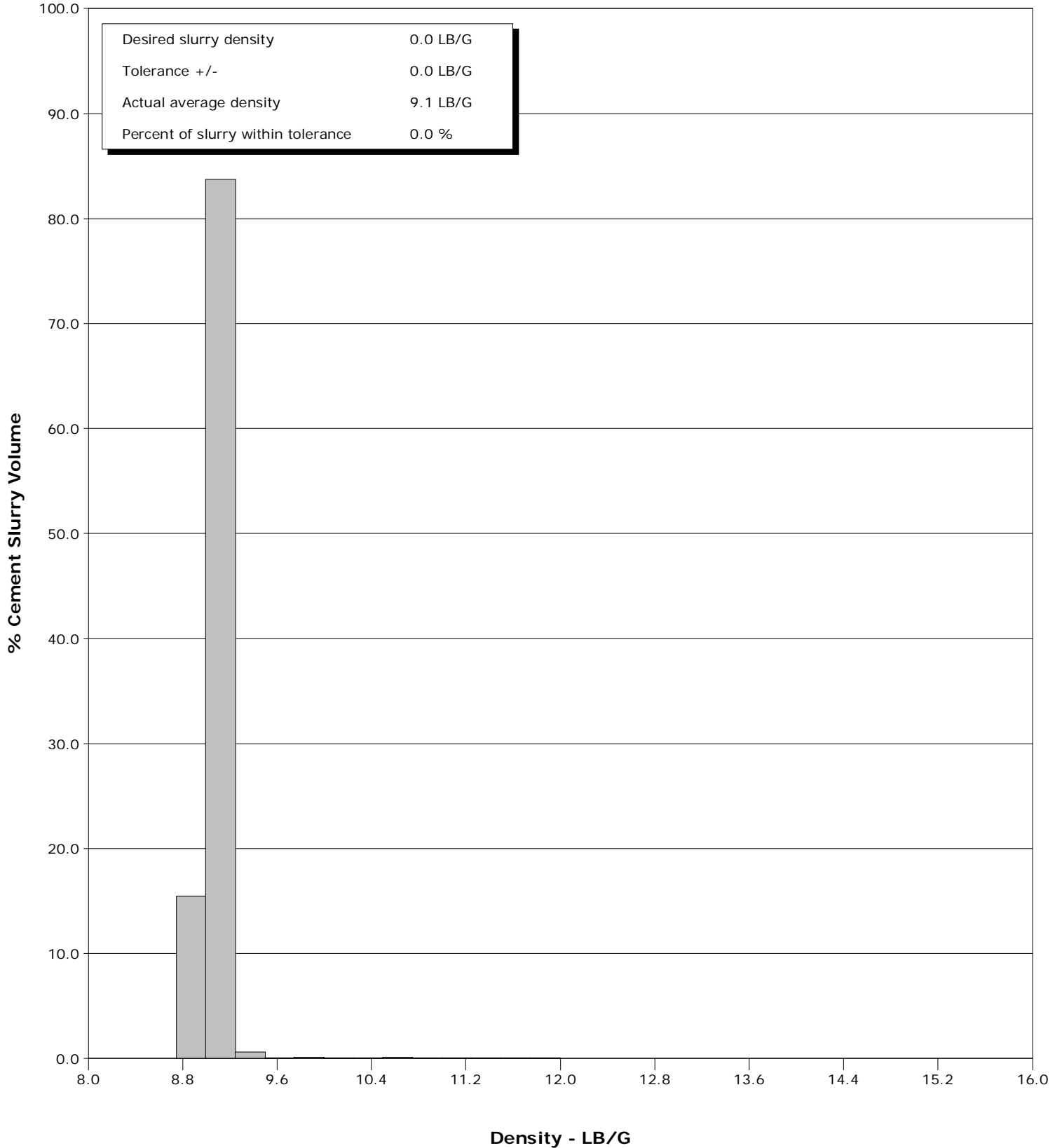


Well	8515A-24 F25 496	Client	EnCana
Field	Story Gulch	SIR No.	B2IJ-00156
Engineer	Jeff Patterson	Job Type	9 5/8" Surface
Country	United States	Job Date	05-11-2010



Well	8515A-24 F25 496	Client	EnCana
Field	Story Gulch	SIR No.	B2IJ-00156
Engineer	Jeff Patterson	Job Type	9 5/8" Surface
Country	United States	Job Date	05-11-2010

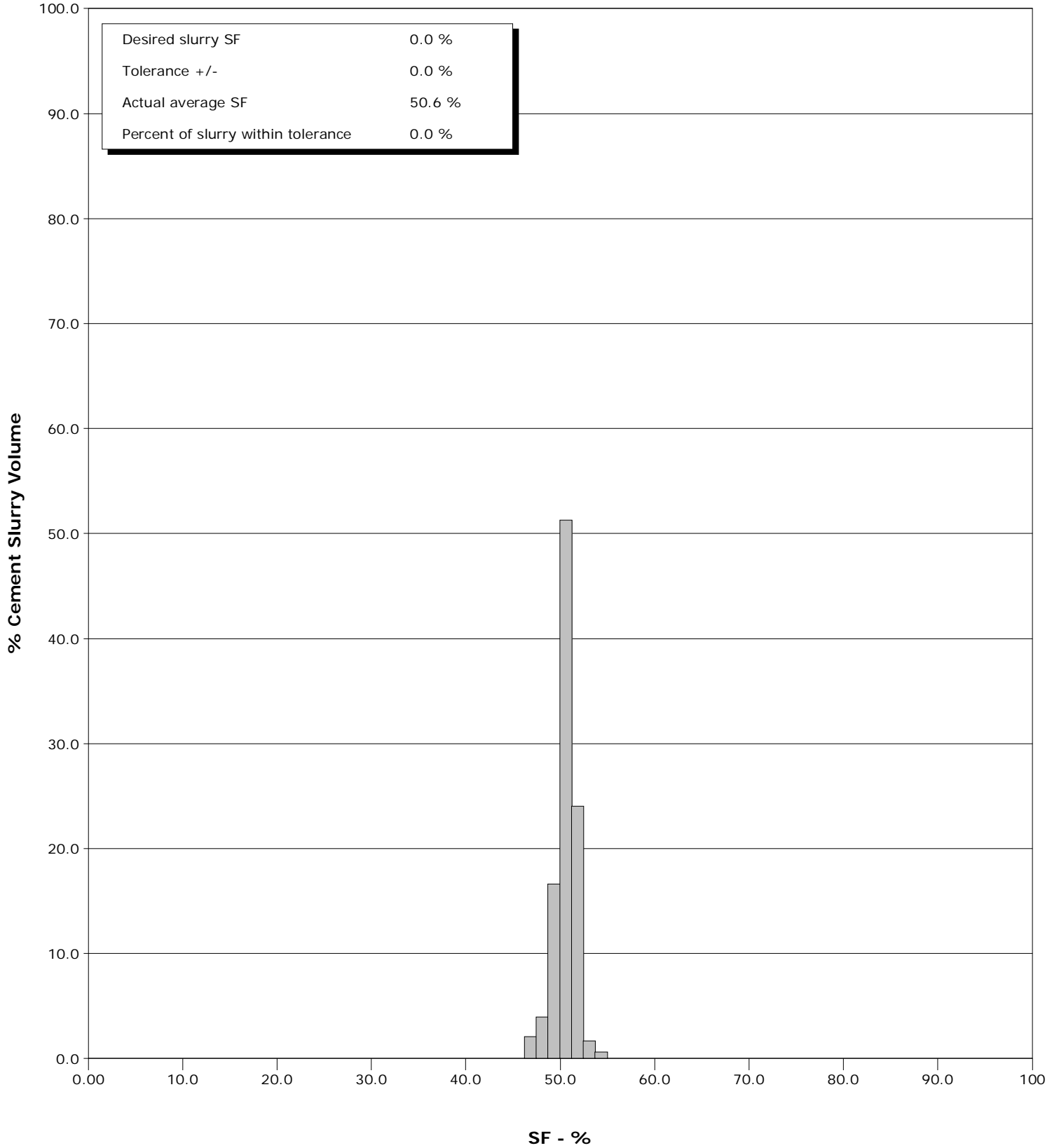
Cement Slurry - 05/11/2010 05:48:20 to 05/11/2010 07:08:09



Well 8515A-24 F25 496
Field Story Gulch
Engineer Jeff Patterson
Country United States

Client EnCana
SIR No. B2IJ-00156
Job Type 9 5/8" Surface
Job Date 05-11-2010

Cement Slurry - 05/11/2010 05:48:20 to 05/11/2010 07:08:09



Well		Field		Job Start		Customer		Job Number	
8515A-24 F25 496 8515A-24 F25 496		Story Gulch		May/11/2010		EnCana		B2IJ-00156	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
05/11/2010	04:47:29	-5	0.3	8.94	0.5				
05/11/2010	04:47:59	57	1.5	8.39	0.8				
05/11/2010	04:48:29	86	2.7	8.38	2.0				
05/11/2010	04:48:59	24	0.0	8.39	2.5				
05/11/2010	04:49:29	1073	0.0	8.38	2.6				
05/11/2010	04:49:59	1005	0.0	8.39	2.6				
05/11/2010	04:50:29	980	0.0	8.39	2.6				
05/11/2010	04:50:59	2542	0.0	8.38	2.6				
05/11/2010	04:51:29	4310	0.0	8.42	2.6				
05/11/2010	04:51:59	4284	0.0	8.42	2.6				
05/11/2010	04:52:29	3838	0.0	8.41	2.6				
05/11/2010	04:52:59	10	0.0	8.41	2.6				
05/11/2010	04:53:29	4	0.0	8.42	2.6				
05/11/2010	04:53:59	2	0.0	8.40	2.6				
05/11/2010	04:54:29	2	0.0	8.38	2.6				
05/11/2010	04:54:59	1	0.0	8.37	2.6				
05/11/2010	04:55:29	1	0.0	8.36	2.6				
05/11/2010	04:55:59	1	0.0	8.36	2.6				
05/11/2010	04:56:29	1	0.0	8.36	2.6				
05/11/2010	04:56:59	2	0.0	8.59	2.6				
05/11/2010	04:57:29	43	2.2	8.64	2.8				
05/11/2010	04:57:59	231	6.2	8.67	5.2				
05/11/2010	04:58:29	217	6.3	8.72	8.3				
05/11/2010	04:58:59	214	6.3	8.78	11.4				
05/11/2010	04:59:29	203	6.2	8.83	14.6				
05/11/2010	04:59:59	207	6.2	8.88	17.7				
05/11/2010	05:00:29	217	6.2	8.83	20.8				
05/11/2010	05:00:59	219	6.2	8.85	23.9				
05/11/2010	05:01:29	218	6.2	8.83	27.0				
05/11/2010	05:01:59	211	6.2	8.83	30.1				
05/11/2010	05:02:29	213	6.2	8.85	33.3				
05/11/2010	05:02:59	212	6.2	8.91	36.4				
05/11/2010	05:03:29	205	6.2	8.87	39.5				
05/11/2010	05:03:59	208	6.2	8.85	42.6				
05/11/2010	05:04:29	205	6.2	8.85	45.7				
05/11/2010	05:04:59	197	6.2	8.89	48.8				
05/11/2010	05:05:29	205	6.2	8.86	51.9				
05/11/2010	05:05:59	207	6.2	8.89	55.0				
05/11/2010	05:06:29	205	6.2	8.88	58.2				
05/11/2010	05:06:59	215	6.2	8.89	61.3				
05/11/2010	05:07:29	197	6.2	8.88	64.4				
05/11/2010	05:07:59	220	6.2	8.87	67.5				
05/11/2010	05:08:29	214	6.2	8.87	70.6				
05/11/2010	05:08:59	205	6.2	8.91	73.7				
05/11/2010	05:09:29	205	6.2	8.88	76.8				
05/11/2010	05:09:59	212	6.2	8.83	79.9				
05/11/2010	05:10:29	226	6.2	8.83	83.0				
05/11/2010	05:10:59	219	6.2	8.85	86.1				
05/11/2010	05:11:29	223	6.2	8.86	89.2				
05/11/2010	05:11:59	222	6.2	8.85	92.4				
05/11/2010	05:12:29	141	6.0	8.87	95.5				
05/11/2010	05:12:59	227	6.2	8.87	98.5				
05/11/2010	05:13:29	219	6.2	8.87	101.6				
05/11/2010	05:13:59	229	6.2	8.90	104.7				

Well		Field		Job Start		Customer		Job Number	
8515A-24 F25 496 8515A-24 F25 496		Story Gulch		May/11/2010		EnCana		B2IJ-00156	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
05/11/2010	05:14:59	202	6.2	8.97	110.9				
05/11/2010	05:15:29	204	6.2	8.73	114.0				
05/11/2010	05:15:59	236	6.2	8.82	117.2				
05/11/2010	05:16:29	226	6.2	8.90	120.3				
05/11/2010	05:16:59	233	6.2	8.87	123.4				
05/11/2010	05:17:29	255	6.2	8.90	126.5				
05/11/2010	05:17:59	205	6.2	8.95	129.6				
05/11/2010	05:18:29	219	6.4	8.54	132.7				
05/11/2010	05:18:59	236	6.3	8.23	136.0				
05/11/2010	05:19:29	245	6.2	8.82	139.2				
05/11/2010	05:19:59	242	6.2	8.88	142.3				
05/11/2010	05:20:29	240	6.2	8.85	145.4				
05/11/2010	05:20:59	256	6.2	8.83	148.5				
05/11/2010	05:21:29	263	6.2	8.82	151.6				
05/11/2010	05:21:59	271	6.2	8.81	154.7				
05/11/2010	05:22:29	266	6.2	8.81	157.8				
05/11/2010	05:22:59	272	6.2	8.81	161.0				
05/11/2010	05:23:29					Pumping 20bbl water spacer.			
05/11/2010	05:23:29	250	6.2	8.59	164.1				
05/11/2010	05:23:31					No returns.			
05/11/2010	05:23:31	243	6.3	8.55	164.3				
05/11/2010	05:23:59	240	6.2	8.52	167.2				
05/11/2010	05:24:29	192	5.5	6.56	170.3				
05/11/2010	05:24:59	237	6.2	8.39	173.5				
05/11/2010	05:25:29	238	6.2	8.38	176.6				
05/11/2010	05:25:59	227	6.2	8.38	179.7				
05/11/2010	05:26:29	233	6.2	8.38	182.8				
05/11/2010	05:26:59	232	6.2	8.38	185.9				
05/11/2010	05:27:29	263	6.2	8.75	189.0				
05/11/2010	05:27:59	247	6.2	8.75	192.1				
05/11/2010	05:28:29	241	6.2	8.89	195.2				
05/11/2010	05:28:59	275	6.0	8.88	198.3				
05/11/2010	05:29:29	259	6.0	8.87	201.3				
05/11/2010	05:29:59	372	6.0	8.73	204.2				
05/11/2010	05:30:29	246	6.0	8.74	207.2				
05/11/2010	05:30:56					Pumped 20bbbls of S001.			
05/11/2010	05:30:56	255	6.0	8.41	209.9				
05/11/2010	05:30:57					Pumping 20bbbls fresh water.			
05/11/2010	05:30:57	177	5.9	8.41	210.0				
05/11/2010	05:30:59	335	5.9	8.41	210.2				
05/11/2010	05:31:29	284	6.0	8.40	213.2				
05/11/2010	05:31:59	335	5.9	8.40	216.1				
05/11/2010	05:32:29	295	6.0	8.40	219.1				
05/11/2010	05:32:59	265	5.9	8.40	222.1				
05/11/2010	05:33:29	256	6.0	8.38	225.1				
05/11/2010	05:33:59	206	6.0	8.38	228.1				
05/11/2010	05:34:29	185	4.7	8.43	231.0				
05/11/2010	05:34:59	299	6.2	9.71	234.0				
05/11/2010	05:35:12					Pumping 30bbbls of ZONELOCK solution.			
05/11/2010	05:35:12	302	6.2	9.71	235.3				
05/11/2010	05:35:13					No returns.			
05/11/2010	05:35:13	302	6.2	9.71	235.4				
05/11/2010	05:35:29	293	6.2	9.72	237.0				
05/11/2010	05:35:59	291	6.2	9.72	240.1				

Well		Field		Job Start		Customer		Job Number	
8515A-24 F25 496 8515A-24 F25 496		Story Gulch		May/11/2010		EnCana		B2IJ-00156	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
05/11/2010	05:36:59	310	6.2	9.72	246.3				
05/11/2010	05:37:29	287	6.2	9.73	249.4				
05/11/2010	05:37:59	296	6.2	9.73	252.5				
05/11/2010	05:38:29	276	6.2	9.73	255.5				
05/11/2010	05:38:59	306	6.2	9.73	258.6				
05/11/2010	05:39:16					Pumping 20bbls fresh water.			
05/11/2010	05:39:16					No returns.			
05/11/2010	05:39:16	294	6.2	9.73	260.4				
05/11/2010	05:39:29	52	0.0	25.00	260.9				
05/11/2010	05:39:59	249	3.4	10.17	261.1				
05/11/2010	05:40:29	259	6.2	8.38	264.1				
05/11/2010	05:40:59	254	6.2	8.38	267.2				
05/11/2010	05:41:29	250	6.2	8.36	270.3				
05/11/2010	05:41:59	262	6.2	8.39	273.4				
05/11/2010	05:42:29	254	6.2	8.39	276.5				
05/11/2010	05:42:47					Mixing and pumping 8.9ppg mudpush.			
05/11/2010	05:42:47	256	6.2	8.38	278.4				
05/11/2010	05:42:48					No returns.			
05/11/2010	05:42:48	256	6.2	8.38	278.5				
05/11/2010	05:42:59	264	6.2	8.39	279.6				
05/11/2010	05:43:29	269	6.2	8.39	282.7				
05/11/2010	05:43:59	245	6.3	9.45	285.9				
05/11/2010	05:44:29	223	6.3	9.30	289.0				
05/11/2010	05:44:59	162	6.3	9.13	292.1				
05/11/2010	05:45:29	148	6.3	9.00	295.3				
05/11/2010	05:45:59	148	6.4	8.64	298.5				
05/11/2010	05:46:29	229	6.3	8.79	301.7				
05/11/2010	05:46:59	276	6.2	8.92	304.8				
05/11/2010	05:47:29	333	6.2	9.05	307.9				
05/11/2010	05:47:59	414	6.2	9.17	311.0				
05/11/2010	05:48:14					End Spacer			
05/11/2010	05:48:14	430	6.2	9.19	312.5				
05/11/2010	05:48:17					Pumped 50bbls of mudpush.			
05/11/2010	05:48:17	429	6.1	9.19	312.9				
05/11/2010	05:48:20					Start Cement Slurry			
05/11/2010	05:48:20	450	6.2	9.19	313.2				
05/11/2010	05:48:21					Start Mixing Scav Slurry			
05/11/2010	05:48:21	450	6.2	9.19	313.3				
05/11/2010	05:48:29	424	6.1	9.19	314.1				
05/11/2010	05:48:59	397	6.1	9.16	317.2				
05/11/2010	05:49:09					Mixing and pumping 9.0ppg LITEcrete.			
05/11/2010	05:49:09	388	6.1	9.14	318.2				
05/11/2010	05:49:10					Still no returns.			
05/11/2010	05:49:10	382	6.2	9.14	318.3				
05/11/2010	05:49:29	370	6.2	9.12	320.2				
05/11/2010	05:49:59	333	6.2	9.10	323.3				
05/11/2010	05:50:12					End Scavenger Slurry			
05/11/2010	05:50:12	343	6.2	9.10	324.7				
05/11/2010	05:50:14					Start Mixing Lead Slurry			
05/11/2010	05:50:14	340	6.2	9.11	324.9				
05/11/2010	05:50:29	348	6.2	9.10	326.4				
05/11/2010	05:50:59	326	6.2	9.12	329.5				
05/11/2010	05:51:29	93	3.9	10.56	332.1				
05/11/2010	05:51:59	139	3.4	9.05	334.1				

Well		Field		Job Start		Customer		Job Number	
8515A-24 F25 496 8515A-24 F25 496		Story Gulch		May/11/2010		EnCana		B2IJ-00156	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
05/11/2010	05:52:59	150	3.3	9.12	337.4				
05/11/2010	05:53:29	137	3.4	9.08	339.1				
05/11/2010	05:53:59	122	3.3	9.06	340.8				
05/11/2010	05:54:29	259	6.1	9.08	342.9				
05/11/2010	05:54:59	276	6.2	9.11	346.0				
05/11/2010	05:55:29	367	7.5	9.11	349.5				
05/11/2010	05:55:59	344	7.5	9.12	353.3				
05/11/2010	05:56:29	346	7.5	9.12	357.1				
05/11/2010	05:56:59	262	6.2	9.11	360.2				
05/11/2010	05:57:29	255	6.2	9.12	363.3				
05/11/2010	05:57:59	272	6.2	9.15	366.4				
05/11/2010	05:58:29	245	6.3	9.12	369.5				
05/11/2010	05:58:59	252	6.3	9.11	372.7				
05/11/2010	05:59:29	230	6.3	9.11	375.9				
05/11/2010	05:59:59	235	6.2	9.07	379.0				
05/11/2010	06:00:29	227	6.4	9.02	382.2				
05/11/2010	06:00:59	163	5.0	9.02	385.2				
05/11/2010	06:01:29	138	4.9	9.02	387.6				
05/11/2010	06:01:59	144	4.9	9.08	390.1				
05/11/2010	06:02:29	156	4.8	9.15	392.5				
05/11/2010	06:02:59	163	4.8	9.12	395.0				
05/11/2010	06:03:29	158	4.8	9.08	397.4				
05/11/2010	06:03:59	159	4.8	9.07	399.8				
05/11/2010	06:04:29	229	6.2	9.07	402.6				
05/11/2010	06:04:59	312	7.6	9.06	406.0				
05/11/2010	06:05:29	310	7.5	9.06	409.7				
05/11/2010	06:05:59	313	7.5	9.06	413.5				
05/11/2010	06:06:29	312	7.5	9.06	417.3				
05/11/2010	06:06:59	325	7.6	9.05	421.1				
05/11/2010	06:07:29	311	7.5	9.05	424.9				
05/11/2010	06:07:59	314	7.6	9.05	428.6				
05/11/2010	06:08:29	307	7.6	9.04	432.4				
05/11/2010	06:08:59	308	7.6	9.04	436.2				
05/11/2010	06:09:29	229	7.2	9.03	440.0				
05/11/2010	06:09:46					Got returns at 120bbls away on cement.			
05/11/2010	06:09:46	197	6.9	9.03	441.9				
05/11/2010	06:09:59	346	6.9	9.04	443.4				
05/11/2010	06:10:16					Water returns.			
05/11/2010	06:10:16	236	6.9	9.04	445.3				
05/11/2010	06:10:29	344	7.5	9.04	446.9				
05/11/2010	06:10:59	320	7.6	9.07	450.6				
05/11/2010	06:11:29	311	7.6	9.08	454.4				
05/11/2010	06:11:59	307	7.6	9.10	458.2				
05/11/2010	06:12:29	282	7.6	9.11	462.0				
05/11/2010	06:12:59	288	7.6	9.12	465.8				
05/11/2010	06:13:29	289	7.6	9.15	469.6				
05/11/2010	06:13:59	296	7.6	9.17	473.4				
05/11/2010	06:14:29	293	7.6	9.17	477.1				
05/11/2010	06:14:59	306	7.6	9.16	480.9				
05/11/2010	06:15:29	311	7.6	9.15	484.7				
05/11/2010	06:15:59	320	7.6	9.13	488.5				
05/11/2010	06:16:29	313	7.6	9.11	492.3				
05/11/2010	06:16:59	312	7.6	9.10	496.1				
05/11/2010	06:17:29	300	7.6	9.10	499.9				

Well		Field		Job Start		Customer		Job Number	
8515A-24 F25 496 8515A-24 F25 496		Story Gulch		May/11/2010		EnCana		B2IJ-00156	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
05/11/2010	06:18:29	292	7.6	9.08	507.5				
05/11/2010	06:18:59	296	7.6	9.12	511.3				
05/11/2010	06:19:29	320	7.6	9.09	515.1				
05/11/2010	06:19:59	301	7.6	9.04	518.9				
05/11/2010	06:20:29	296	7.6	9.01	522.7				
05/11/2010	06:20:59	283	7.6	8.99	526.5				
05/11/2010	06:21:29	298	7.6	8.98	530.3				
05/11/2010	06:21:59	292	7.6	8.96	534.0				
05/11/2010	06:22:29	308	7.6	8.93	537.8				
05/11/2010	06:22:59	305	7.6	8.91	541.6				
05/11/2010	06:23:29	310	7.6	8.90	545.4				
05/11/2010	06:23:59	290	7.6	8.92	549.2				
05/11/2010	06:24:29	299	7.6	8.98	553.0				
05/11/2010	06:24:59	290	7.7	9.00	556.8				
05/11/2010	06:25:29	308	8.0	8.91	560.7				
05/11/2010	06:25:59	315	7.7	9.05	564.6				
05/11/2010	06:26:29	319	7.7	9.05	568.5				
05/11/2010	06:26:59	335	7.7	9.04	572.3				
05/11/2010	06:27:29	327	7.6	9.04	576.1				
05/11/2010	06:27:59	324	7.6	9.02	579.9				
05/11/2010	06:28:29	304	7.6	9.00	583.7				
05/11/2010	06:28:59	310	7.6	9.00	587.5				
05/11/2010	06:29:29	304	7.6	8.99	591.3				
05/11/2010	06:29:59	306	7.6	8.99	595.1				
05/11/2010	06:30:29	308	7.6	8.98	598.9				
05/11/2010	06:30:59	319	7.6	8.97	602.7				
05/11/2010	06:31:29	222	7.1	8.97	606.5				
05/11/2010	06:31:59	147	4.8	8.98	609.0				
05/11/2010	06:32:29	128	4.6	9.01	611.3				
05/11/2010	06:32:59	170	4.8	9.04	613.7				
05/11/2010	06:33:29	175	4.8	9.05	616.1				
05/11/2010	06:33:59	251	6.2	9.06	618.9				
05/11/2010	06:34:29	343	7.5	9.06	622.2				
05/11/2010	06:34:59	328	7.5	9.06	626.0				
05/11/2010	06:35:29	330	7.5	9.06	629.7				
05/11/2010	06:35:59	333	7.6	9.05	633.5				
05/11/2010	06:36:29	336	7.6	9.05	637.3				
05/11/2010	06:36:59	336	7.6	9.05	641.1				
05/11/2010	06:37:29	317	7.5	9.07	644.9				
05/11/2010	06:37:59	341	7.6	9.07	648.6				
05/11/2010	06:38:29	317	7.6	9.06	652.4				
05/11/2010	06:38:59	338	7.7	9.01	656.3				
05/11/2010	06:39:29	326	7.7	8.96	660.1				
05/11/2010	06:39:59	341	7.6	8.94	663.9				
05/11/2010	06:40:29	310	7.7	8.93	667.8				
05/11/2010	06:40:59	339	7.7	8.88	671.6				
05/11/2010	06:41:29	331	7.7	8.91	675.4				
05/11/2010	06:41:59	300	7.8	8.89	679.3				
05/11/2010	06:42:29	301	7.7	8.94	683.1				
05/11/2010	06:42:59	296	7.7	8.96	687.0				
05/11/2010	06:43:29	303	7.8	9.01	690.9				
05/11/2010	06:43:59	284	7.7	8.97	694.8				
05/11/2010	06:44:29	296	7.9	8.97	698.7				
05/11/2010	06:44:59	283	7.7	9.05	702.6				

Well		Field		Job Start		Customer		Job Number	
8515A-24 F25 496 8515A-24 F25 496		Story Gulch		May/11/2010		EnCana		B2IJ-00156	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
05/11/2010	06:45:59	338	7.8	9.06	710.3				
05/11/2010	06:46:29	309	7.7	9.19	714.1				
05/11/2010	06:46:59	319	7.7	9.20	718.0				
05/11/2010	06:47:29	231	6.4	9.11	721.7				
05/11/2010	06:47:59	252	6.3	9.14	724.9				
05/11/2010	06:48:29	274	6.3	9.10	728.0				
05/11/2010	06:48:59	278	6.2	9.09	731.1				
05/11/2010	06:49:29	269	6.2	9.04	734.2				
05/11/2010	06:49:59	259	6.2	9.03	737.3				
05/11/2010	06:50:29	353	7.5	9.02	740.6				
05/11/2010	06:50:59	355	7.5	9.02	744.3				
05/11/2010	06:51:29	379	7.6	9.03	748.1				
05/11/2010	06:51:59	358	7.6	9.05	751.9				
05/11/2010	06:52:29	378	7.6	9.04	755.7				
05/11/2010	06:52:59	373	7.6	9.04	759.4				
05/11/2010	06:53:29	372	7.6	9.05	763.2				
05/11/2010	06:53:59	375	7.6	9.05	767.0				
05/11/2010	06:54:29	393	7.6	9.06	770.8				
05/11/2010	06:54:59	391	7.6	9.07	774.6				
05/11/2010	06:55:29	398	7.6	9.08	778.3				
05/11/2010	06:55:59	402	7.6	9.08	782.1				
05/11/2010	06:56:29	412	7.6	9.08	785.9				
05/11/2010	06:56:59	389	7.6	9.08	789.7				
05/11/2010	06:57:29	396	7.6	9.07	793.5				
05/11/2010	06:57:59	404	7.6	9.07	797.2				
05/11/2010	06:58:29	392	7.6	9.07	801.0				
05/11/2010	06:58:59	387	7.6	9.06	804.8				
05/11/2010	06:59:29	381	7.6	9.06	808.6				
05/11/2010	06:59:59	389	7.6	9.07	812.4				
05/11/2010	07:00:29	393	7.6	9.06	816.1				
05/11/2010	07:00:59	398	7.6	9.06	819.9				
05/11/2010	07:01:29	395	7.6	9.05	823.7				
05/11/2010	07:01:59	402	7.6	9.04	827.5				
05/11/2010	07:02:29	408	7.6	9.03	831.3				
05/11/2010	07:02:59	409	7.6	9.02	835.0				
05/11/2010	07:03:29	419	7.6	9.01	838.8				
05/11/2010	07:03:59	403	7.6	9.00	842.6				
05/11/2010	07:04:29	417	7.6	9.00	846.4				
05/11/2010	07:04:59	393	7.6	9.00	850.2				
05/11/2010	07:05:29	384	7.6	9.01	854.0				
05/11/2010	07:05:59	373	7.6	9.01	857.8				
05/11/2010	07:06:29	392	7.6	9.00	861.6				
05/11/2010	07:06:59	396	7.6	9.00	865.4				
05/11/2010	07:07:29	407	7.6	9.00	869.1				
05/11/2010	07:07:59	406	7.6	9.02	872.9				
05/11/2010	07:08:09					End Cement Slurry			
05/11/2010	07:08:09	409	7.6	9.01	874.2				
05/11/2010	07:08:10					End Lead Slurry			
05/11/2010	07:08:10	411	7.6	9.01	874.3				
05/11/2010	07:08:12					Pumped 557bbbls of 9.0ppg LITEcrete.			
05/11/2010	07:08:12					Good returns.			
05/11/2010	07:08:12	400	7.6	9.02	874.6				
05/11/2010	07:08:15					Drop Top Plug			
05/11/2010	07:08:15					Start Displacement			

Well		Field		Job Start		Customer		Job Number	
8515A-24 F25 496 8515A-24 F25 496		Story Gulch		May/11/2010		EnCana		B2IJ-00156	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
05/11/2010	07:08:29	423	7.6	9.01	876.7				
05/11/2010	07:08:59	411	7.5	9.04	880.5				
05/11/2010	07:09:29	122	4.2	9.05	883.6				
05/11/2010	07:09:59	156	3.4	9.16	885.3				
05/11/2010	07:10:29	175	3.4	9.18	887.0				
05/11/2010	07:10:59	136	3.4	8.81	888.7				
05/11/2010	07:11:29	145	3.4	8.87	890.4				
05/11/2010	07:11:59	110	3.4	8.91	892.1				
05/11/2010	07:12:29	106	3.5	8.43	893.8				
05/11/2010	07:12:59	146	3.4	8.40	895.5				
05/11/2010	07:13:29	148	3.4	8.40	897.2				
05/11/2010	07:13:59	154	3.4	8.44	898.9				
05/11/2010	07:14:16					Displace with 5bbbls of mudpush.			
05/11/2010	07:14:16					Also displace with fresh water.			
05/11/2010	07:14:16	127	3.5	8.45	899.9				
05/11/2010	07:14:17					Good returns.			
05/11/2010	07:14:17	127	3.5	8.45	900.0				
05/11/2010	07:14:29	114	3.4	8.43	900.7				
05/11/2010	07:14:59	119	3.4	8.40	902.4				
05/11/2010	07:15:29	148	3.4	8.40	904.1				
05/11/2010	07:15:59	235	6.2	8.49	906.4				
05/11/2010	07:16:29	242	6.3	8.48	909.6				
05/11/2010	07:16:59	264	6.3	8.51	912.7				
05/11/2010	07:17:29	247	6.3	8.45	915.8				
05/11/2010	07:17:59	249	6.3	8.43	919.0				
05/11/2010	07:18:29	272	6.2	8.00	922.1				
05/11/2010	07:18:59	275	6.2	8.41	925.3				
05/11/2010	07:19:29	270	6.2	8.41	928.4				
05/11/2010	07:19:57					Good cement to surface at 20bbbls away in displacement.			
05/11/2010	07:19:57	294	9.0	6.29	931.8				
05/11/2010	07:19:59	343	9.0	6.29	932.1				
05/11/2010	07:20:29	307	6.4	7.98	935.8				
05/11/2010	07:20:59	296	6.2	8.40	938.9				
05/11/2010	07:21:00					Water returns at 120bbbls away during cement.			
05/11/2010	07:21:00	301	6.2	8.40	939.0				
05/11/2010	07:21:28					Total water 105bbbls.			
05/11/2010	07:21:28	291	6.2	8.40	941.9				
05/11/2010	07:21:29	283	6.2	8.40	942.0				
05/11/2010	07:21:59	275	6.2	8.40	945.1				
05/11/2010	07:22:02					Mud returns at 225bbbls away during cement.			
05/11/2010	07:22:02					Total mud 342bbbls.			
05/11/2010	07:22:02	280	6.2	8.35	945.4				
05/11/2010	07:22:29	282	6.2	8.40	948.2				
05/11/2010	07:22:59	284	6.2	8.40	951.3				
05/11/2010	07:23:29	271	6.2	8.40	954.4				
05/11/2010	07:23:59	286	6.2	8.40	957.5				
05/11/2010	07:24:29	358	7.6	8.37	960.7				
05/11/2010	07:24:59	360	7.6	8.39	964.5				
05/11/2010	07:25:29	360	7.5	8.40	968.3				
05/11/2010	07:25:59	381	7.5	8.40	972.1				
05/11/2010	07:26:29	376	7.5	8.40	975.8				
05/11/2010	07:26:59	385	7.5	8.40	979.6				
05/11/2010	07:27:29	393	7.5	8.40	983.4				
05/11/2010	07:27:59	389	7.5	8.40	987.1				

Well		Field		Job Start		Customer		Job Number	
8515A-24 F25 496 8515A-24 F25 496		Story Gulch		May/11/2010		EnCana		B2IJ-00156	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
05/11/2010	07:28:59	395	7.5	8.40	994.7				
05/11/2010	07:29:29	397	7.5	8.40	998.4				
05/11/2010	07:29:59	403	7.5	8.40	1002.2				
05/11/2010	07:30:29	405	7.5	8.40	1006.0				
05/11/2010	07:30:59	407	7.5	8.40	1009.7				
05/11/2010	07:31:29	413	7.5	8.40	1013.5				
05/11/2010	07:31:59	399	7.5	8.40	1017.2				
05/11/2010	07:32:29	411	7.5	8.40	1021.0				
05/11/2010	07:32:59	407	7.5	8.40	1024.8				
05/11/2010	07:33:29	408	7.5	8.40	1028.5				
05/11/2010	07:33:59	425	7.5	8.40	1032.3				
05/11/2010	07:34:29	418	7.5	8.40	1036.1				
05/11/2010	07:34:59	417	7.5	8.40	1039.8				
05/11/2010	07:35:29	422	7.5	8.40	1043.6				
05/11/2010	07:35:59	407	7.5	8.40	1047.3				
05/11/2010	07:36:29	415	7.5	8.40	1051.1				
05/11/2010	07:36:59	418	7.5	8.40	1054.9				
05/11/2010	07:37:29	424	7.5	8.40	1058.6				
05/11/2010	07:37:59	431	7.5	8.40	1062.4				
05/11/2010	07:38:29	418	7.5	8.40	1066.2				
05/11/2010	07:38:59	427	7.5	8.40	1069.9				
05/11/2010	07:39:29	431	7.5	8.40	1073.7				
05/11/2010	07:39:59	427	7.5	8.40	1077.4				
05/11/2010	07:40:29	425	7.5	8.40	1081.2				
05/11/2010	07:40:59	444	7.5	8.40	1085.0				
05/11/2010	07:41:29	442	7.5	8.40	1088.7				
05/11/2010	07:41:59	441	7.5	8.40	1092.5				
05/11/2010	07:42:29	442	7.5	8.40	1096.3				
05/11/2010	07:42:59	455	7.5	8.40	1100.0				
05/11/2010	07:43:29	459	7.5	8.40	1103.8				
05/11/2010	07:43:59	446	7.5	8.40	1107.5				
05/11/2010	07:44:29	452	7.5	8.40	1111.3				
05/11/2010	07:44:59	385	7.5	8.40	1115.1				
05/11/2010	07:45:29	270	4.1	8.40	1117.6				
05/11/2010	07:45:59	322	4.1	8.40	1119.7				
05/11/2010	07:46:29	291	4.1	8.40	1121.7				
05/11/2010	07:46:59	319	4.1	8.40	1123.8				
05/11/2010	07:47:29	212	2.3	8.40	1125.6				
05/11/2010	07:47:59	203	1.9	8.40	1126.6				
05/11/2010	07:48:29	215	1.9	8.40	1127.5				
05/11/2010	07:48:59	204	1.9	8.40	1128.5				
05/11/2010	07:49:29	223	1.9	8.40	1129.4				
05/11/2010	07:49:55					Bump Top Plug			
05/11/2010	07:49:55	780	0.2	8.40	1130.2				
05/11/2010	07:49:56					End Displacement			
05/11/2010	07:49:56	785	0.1	8.40	1130.2				
05/11/2010	07:49:58					Bumped plug to770psi.			
05/11/2010	07:49:58					Final displacement was 229bbbls.			
05/11/2010	07:49:58	773	0.1	8.39	1130.2				
05/11/2010	07:49:59					Bleed off pressure.			
05/11/2010	07:49:59					Check floats.			
05/11/2010	07:49:59					Got 210bbbls of cement to surface.			
05/11/2010	07:49:59	773	0.0	8.40	1130.2				
05/11/2010	07:50:00					Floats held.			

Well		Field		Job Start		Customer		Job Number	
8515A-24 F25 496 8515A-24 F25 496		Story Gulch		May/11/2010		EnCana		B2IJ-00156	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
05/11/2010	07:50:00					Rig down to clear parasite line.			
05/11/2010	07:50:00	781	0.0	8.40	1130.2				
05/11/2010	07:50:29	770	0.0	8.40	1130.2				
05/11/2010	07:50:59	767	0.0	8.40	1130.2				
05/11/2010	07:51:29	766	0.0	8.40	1130.2				
05/11/2010	07:51:59	-6	0.0	8.40	1130.2				
05/11/2010	07:52:29	-4	0.0	8.40	1130.2				
05/11/2010	07:52:59	-3	0.0	8.40	1130.2				
05/11/2010	07:53:29	-3	0.0	8.40	1130.2				
05/11/2010	07:53:59	-3	0.0	8.40	1130.2				
05/11/2010	07:54:29	-3	0.0	8.40	1130.2				
05/11/2010	07:54:59	-3	0.0	8.40	1130.2				
05/11/2010	07:55:29	-3	0.0	8.40	1130.2				
05/11/2010	07:55:59	-3	0.0	8.40	1130.2				
05/11/2010	07:56:29	-3	0.0	8.40	1130.2				
05/11/2010	07:56:59	-3	0.0	8.40	1130.2				
05/11/2010	07:57:29	49	0.0	8.40	1130.2				
05/11/2010	07:57:59	123	0.0	8.40	1130.2				
05/11/2010	07:58:29	20	0.0	8.40	1130.2				
05/11/2010	07:58:59	224	0.0	8.40	1130.2				
05/11/2010	07:59:29	9	0.0	8.40	1130.2				
05/11/2010	07:59:59	9	0.0	8.40	1130.2				
05/11/2010	08:00:29	-1	0.0	8.40	1130.2				
05/11/2010	08:00:59	3	0.0	8.40	1130.2				
05/11/2010	08:01:29	3	0.0	8.40	1130.2				
05/11/2010	08:01:59	3	0.0	8.40	1130.2				
05/11/2010	08:02:29	2	0.0	8.40	1130.2				
05/11/2010	08:02:59	2	0.0	8.41	1130.2				
05/11/2010	08:03:29	1	0.0	8.41	1130.2				
05/11/2010	08:03:59	1	0.0	8.46	1130.2				
05/11/2010	08:04:29	1	0.0	8.43	1130.2				
05/11/2010	08:04:59	1	0.0	8.41	1130.2				
05/11/2010	08:05:29	1	0.0	8.41	1130.2				
05/11/2010	08:05:59	1	0.0	8.41	1130.2				
05/11/2010	08:06:29	1	0.0	8.41	1130.2				
05/11/2010	08:06:59	1	0.0	8.41	1130.2				
05/11/2010	08:07:29	1	0.0	8.41	1130.2				
05/11/2010	08:07:59	-4	0.0	8.41	1130.2				
05/11/2010	08:08:29	3	1.7	8.39	1130.6				
05/11/2010	08:08:59	45	2.3	8.39	1131.3				
05/11/2010	08:09:29	37	1.6	8.40	1132.6				
05/11/2010	08:09:59	66	3.9	8.40	1134.0				
05/11/2010	08:10:29	91	4.9	8.40	1136.1				
05/11/2010	08:10:59	154	6.3	8.40	1139.0				
05/11/2010	08:35:06					End Job			

Well 8515A-24 F25 496 8515A-24 F25 496	Field Story Gulch	Job Start May/11/2010	Customer EnCana	Job Number B2IJ-00156
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry 7.0	N2	Mud	Maximum Rate 8.0	Total Slurry 558.0	Mud 160.0	Spacer 160.0	N2	
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum 3000	Final 770	Average 300	Bump Plug to 770	Breakdown	Type	Volume	Density	
Avg. N2 Percent	Designed Slurry Volume 558.0 bbl	Displacement 230.0 bbl	Mix Water Temp 45 degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Volume 210.0 bbl	Washed Thru Perfs <input type="checkbox"/>	To	
Customer or Authorized Representative Norm McCreary			Schlumberger Supervisor Jeff Patterson		Circulation Lost <input type="checkbox"/>	Job Completed <input checked="" type="checkbox"/>		
					-	-		