



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

FEB 24 2012

OGCC

Complete the Attachment Checklist

OP OGCC

1. OGCC Operator Number: 96850 4. Contact Name: Howard Harris
2. Name of Operator: Williams Production RMT Company LLC
3. Address: 1001 17th Street, Suite 1200 Denver CO Zip 80202
5. API Number: 05-045-18113-00 OGCC Facility ID Number:
6. Well/Facility Name: Federal 7. Well/Facility Number: PA 441-20
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENE Sec. 20-T6S-95W
9. County: Garfield 10. Field Name: Parachute
11. Federal, Indian or State Lease Number:

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration
Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME NUMBER From: To: Effective Date:

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: Dependent on Rig Availability Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Squeeze high water interval for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 2/22/12 Email: Howard.Harris@Williams.com
Print Name: Howard Harris Title: Sr. Regulatory Specialist

OGCC Approved: Title: NWA Date: 3/13/12

CONDITIONS OF APPROVAL, IF ANY:

FORM  
4  
Rev 12/05

## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05-045-18113-00  
 2. Name of Operator: Williams Production RMT Company LLC OGCC Facility ID # \_\_\_\_\_  
 3. Well/Facility Name: Federal Well/Facility Number: PA 441-20  
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Sec. 20-T6S-95W

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Williams wishes to identify and isolate high water interval in subject well per following procedure.



## Exploration and Production Water Squeeze Procedure

Wellname: **PA 441-20**  
 Location: **NENE 20 6S 95W**  
 Field: **Parachute**  
 API: **05-045-18113**

Prepared By: Greg Foster  
 Office phone: 970-250-7569

Date: 2/6/12

Surface Casing: 9-5/8" 32.3# set @ 946-ft  
 Production Casing: 4-1/2" 11.6# set @ 9,106-ft  
 PBTD: 9,071-ft  
 TOC: 4,290-ft  
 Tubing: 2-3/8" tbg @ 8,599-ft  
 MV Completions: Lower Cameo through MV-6 (6,847 - 8,902-ft)  
 Correlate Log: Baker Hughes CH Log dated 10/26/2010

Purpose: Identify and isolate high water producing zone

**Proposed Procedure:**

- 1 POOH w/ 2-3/8" tbg
- 2 RIH set RBP and packer and identify high water producing zone
- 3 Remediate high water producing zone w/ Class G cement
- 4 Wait on cement
- 5 POOH w/ down hole equipment
- 6 Drill out cement and test to 1000 psi
- 7 Retrieve RBP
- 8 RIH with tubing and return Williams Fork to Production
- 9 Submit subsequent report