

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

03/13/2012

Document Number:

659700096

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: Baroumand, Soraya
	286320	334490		

Operator Information:OGCC Operator Number: 16800 Name of Operator: DELTA PETROLEUM CORPORATIONAddress: 370 17TH ST STE 4300City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Monroe, William	(970) 424-5230	wmonroe@deltapetro.com	EHS Coordinator
Macke, Brian	(303) 293-9133 ext 1111	bmacke@deltapetro.com	

Compliance Summary:QtrQtr: SENE Sec: 9 Twp: 10S Range: 93W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/02/2011	200320581	PR	PR	S			N
08/05/2011	200318482	SR	PR	U			N
08/05/2011	200318481	SR	PR	U			N
04/06/2007	200109215	PR	SI	U	I	F	Y
01/05/2007	200106237	PR	WO	S		P	N

Inspector Comment:

Snow plow mounds in areas precluded thorough inspection of ground surfaces.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
285459	WELL	PR	03/05/2007	GW	077-09093	VEGA UNIT 10-131	X
286320	WELL	PR	08/27/2008	GW	077-09122	VEGA UNIT 10-121	X
286322	WELL	PR	06/20/2008	GW	077-09123	VEGA UNIT 9-421	X
286326	WELL	PR	04/04/2008	GW	077-09127	VEGA UNIT 9-414	X
286329	WELL	PR	06/06/2008	GW	077-09126	VEGA UNIT 9-424	X
286331	WELL	PR	08/02/2008	GW	077-09125	VEGA UNIT 9-434	X
286334	WELL	PR	03/29/2007	GW	077-09124	VEGA UNIT 9-431	X
334490	LOCATION	AC	04/14/2009		-	VEGA UNIT-610S93W 9SENE	

Equipment:Location Inventory

Inspector Name: Baroumand, Soraya

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER	Satisfactory	signage at pad entrance		
WELLHEAD	Satisfactory			
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
LOCATION	Satisfactory	barbed-wire/panel gate		
WELLHEAD	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors		Satisfactory			
Horizontal Heated Separator	7	Satisfactory	1 quad-unit & 3 single-unit		
Gas Meter Run	1	Satisfactory			
Emission Control Device	1	Satisfactory			
Plunger Lift	6	Satisfactory			

Inspector Name: Baroumand, Soraya

Tanks/Berms: <input type="checkbox"/> New Tank Tank ID: _____				
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	400 BBLS	STEEL AST	,
S/U/V:	Satisfactory		Comment: 3-400 bbl tanks total: 2 produced, 1 crude inside 1 secondary containment	
Corrective Action:			Corrective Date:	
<u>Paint</u>				
Condition				
Other (Content) _____				
Other (Capacity) _____				
Other (Type) _____				
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action			Corrective Date	
Comment				
Tanks/Berms: <input type="checkbox"/> New Tank Tank ID: _____				
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	400 BBLS	STEEL AST	,
S/U/V:	Satisfactory		Comment:	
Corrective Action:			Corrective Date:	
<u>Paint</u>				
Condition				
Other (Content) _____				
Other (Capacity) _____				
Other (Type) _____				
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Inadequate
Corrective Action	remove accumulated compacted snow & ice inside containment ring to provide sufficient capacity for secondary containment.			Corrective Date 04/13/2012
Comment				
<u>Venting:</u>				
Yes/No	Comment			
<u>Flaring:</u>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 334490

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Wildlife BMPs:****Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Well**

Facility ID: 285459 API Number: 077-09093 Status: PR Insp. Status: PR

Facility ID: 286320 API Number: 077-09122 Status: PR Insp. Status: PR

Facility ID: 286322 API Number: 077-09123 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/V: Satisfactory CA Date: _____

CA: _____

Comment: Passing MIT in September 2011. see doc # 1171334 & inspection record doc #200320578.

Facility ID: 286326 API Number: 077-09127 Status: PR Insp. Status: PR

Facility ID: 286329 API Number: 077-09126 Status: PR Insp. Status: PR

Facility ID: 286331 API Number: 077-09125 Status: PR Insp. Status: PR

Inspector Name: Baroumand, Soraya

Facility ID: 286334 API Number: 077-09124 Status: PR Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long
DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? Pass CM
CA CA Date
Waste Material Onsite? Pass CM
CA CA Date
Unused or unneeded equipment onsite? Pass CM
CA CA Date
Pit, cellars, rat holes and other bores closed? Pass CM
CA CA Date
Guy line anchors removed? CM
CA CA Date
Guy line anchors marked? Pass CM
CA CA Date

1003b. Area no longer in use? Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped?

1003d. Drilling pit closed? Subsidence over on drill pit?

Cuttings management:

Inspector Name: Baroumand, Soraya

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: No assessment for this inspection date made due to abundant snow cover & time of year.

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass					
Gravel	Pass					
Berms	Pass					

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____