

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

03/13/2012

Document Number:

659700095

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: Baroumand, Soraya
	290706	334453		

Operator Information:OGCC Operator Number: 16800 Name of Operator: DELTA PETROLEUM CORPORATIONAddress: 370 17TH ST STE 4300City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Monroe, William	(970) 424-5230	wmonroe@deltapetro.com	EHS Coordinator
Macke, Brian	(303) 293-9133 ext 1111	bmacke@deltapetro.com	

Compliance Summary:QtrQtr: SWSE Sec: 10 Twp: 10S Range: 93W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/05/2011	200318490	SR	PR	S			N

Inspector Comment:

Snow plow mounds in areas precluded thorough inspection of ground surfaces.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
290703	WELL	PR	05/23/2007	LO	077-09298	VEGA UNIT 10-334	<input checked="" type="checkbox"/>
290704	WELL	PR	05/23/2007	LO	077-09297	VEGA UNIT 10-234	<input checked="" type="checkbox"/>
290705	WELL	PR	05/23/2007	LO	077-09296	VEGA UNIT 10-434	<input checked="" type="checkbox"/>
290706	WELL	PR	05/23/2007	LO	077-09295	VEGA UNIT 10-431	<input checked="" type="checkbox"/>
292279	WELL	PR	09/17/2007	LO	077-09391	VEGA FEDERAL 10-344	<input checked="" type="checkbox"/>
292280	WELL	PR	09/17/2007	LO	077-09390	VEGA FEDERAL 10-241	<input checked="" type="checkbox"/>
292281	WELL	PR	09/17/2007	LO	077-09389	VEGA FEDERAL 10-444	<input checked="" type="checkbox"/>
292282	WELL	PR	09/23/2009	LO	077-09388	VEGA FEDERAL 10-441	<input checked="" type="checkbox"/>
292283	WELL	PR	09/17/2007	LO	077-09387	VEGA FEDERAL 10-341	<input checked="" type="checkbox"/>
292284	WELL	PR	09/17/2007	LO	077-09386	VEGA FEDERAL 10-244	<input checked="" type="checkbox"/>
334453	LOCATION	AC	04/14/2009		-	VEGA FEDERAL-610S93W 10SWSE	<input type="checkbox"/>

Equipment:Location Inventory

Inspector Name: Baroumand, Soraya

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
OTHER	Satisfactory	at location entrance also		
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory	panel enclosure		
WELLHEAD	Satisfactory	panel enclosure		
OTHER	Satisfactory	meter shed		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	10	Satisfactory			
Gas Meter Run	1	Satisfactory			
Bird Protectors		Satisfactory			
Emission Control Device	1	Satisfactory			
Horizontal Heated Separator	10	Satisfactory			

Inspector Name: Baroumand, Soraya

Tanks/Berms: <input type="checkbox"/> New Tank Tank ID: _____				
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	400 BBLS	STEEL AST	,
S/U/V:	Satisfactory	Comment:	4 400 bbl tanks total (2 produced water/2 crude in one secondary containment)	
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition				
Other (Content)				
Other (Capacity)				
Other (Type)				
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				
Tanks/Berms: <input type="checkbox"/> New Tank Tank ID: _____				
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	400 BBLS	STEEL AST	,
S/U/V:	Satisfactory	Comment:		
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content)				
Other (Capacity)				
Other (Type)				
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Inadequate
Corrective Action	remove accumulated compacted snow & ice inside containment ring to provide sufficient capacity for secondary containment.			Corrective Date 04/13/2012
Comment				
<u>Venting:</u>				
Yes/No	Comment			
<u>Flaring:</u>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 334453

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Wildlife BMPs:****Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Well**

Facility ID: 290703 API Number: 077-09298 Status: PR Insp. Status: PR

Facility ID: 290704 API Number: 077-09297 Status: PR Insp. Status: PR

Facility ID: 290705 API Number: 077-09296 Status: PR Insp. Status: PR

Facility ID: 290706 API Number: 077-09295 Status: PR Insp. Status: PR

Facility ID: 292279 API Number: 077-09391 Status: PR Insp. Status: PR

Facility ID: 292280 API Number: 077-09390 Status: PR Insp. Status: PR

Facility ID: 292281 API Number: 077-09389 Status: PR Insp. Status: PR

Facility ID: 292282 API Number: 077-09388 Status: PR Insp. Status: PR

Facility ID: 292283 API Number: 077-09387 Status: PR Insp. Status: PR

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Facility ID: 292284 API Number: 077-09386 Status: PR Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long
DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment:

1003a. Debris removed? Pass CM
CA CA Date
Waste Material Onsite? Pass CM
CA CA Date
Unused or unneeded equipment onsite? Pass CM
CA CA Date
Pit, cellars, rat holes and other bores closed? Pass CM
CA CA Date
Guy line anchors removed? CM
CA CA Date
Guy line anchors marked? Pass CM
CA CA Date

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped?

1003d. Drilling pit closed? Subsidence over on drill pit?

Cuttings management:

Inspector Name: Baroumand, Soraya

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: last inspection of August 2011 noted good vegetative progress on former disturbed areas. No assessment for this inspection date made due to abundant snow cover & time of year.

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Berms	Pass					large, apparent from snow covered topography
Ditches	Pass					large, apparent from snow covered topography

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____