

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
03/13/2012

Document Number:
659700095

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>Baroumand, Soraya</u>
	<u>290706</u>	<u>334453</u>		

Operator Information:

OGCC Operator Number: <u>16800</u>	Name of Operator: <u>DELTA PETROLEUM CORPORATION</u>
Address: <u>370 17TH ST STE 4300</u>	
City: <u>DENVER</u>	State: <u>CO</u> Zip: <u>80202</u>

Contact Information:

Contact Name	Phone	Email	Comment
Monroe, William	(970) 424-5230	wmonroe@deltapetro.com	EHS Coordinator
Macke, Brian	(303) 293-9133 ext 1111	bmacke@deltapetro.com	

Compliance Summary:

QtrQtr: <u>SWSE</u>	Sec: <u>10</u>	Twp: <u>10S</u>	Range: <u>93W</u>
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Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/05/2011	200318490	SR	PR	S			N

Inspector Comment:

Snow plow mounds in areas precluded thorough inspection of ground surfaces.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
290703	WELL	PR	05/23/2007	LO	077-09298	VEGA UNIT 10-334	X
290704	WELL	PR	05/23/2007	LO	077-09297	VEGA UNIT 10-234	X
290705	WELL	PR	05/23/2007	LO	077-09296	VEGA UNIT 10-434	X
290706	WELL	PR	05/23/2007	LO	077-09295	VEGA UNIT 10-431	X
292279	WELL	PR	09/17/2007	LO	077-09391	VEGA FEDERAL 10-344	X
292280	WELL	PR	09/17/2007	LO	077-09390	VEGA FEDERAL 10-241	X
292281	WELL	PR	09/17/2007	LO	077-09389	VEGA FEDERAL 10-444	X
292282	WELL	PR	09/23/2009	LO	077-09388	VEGA FEDERAL 10-441	X
292283	WELL	PR	09/17/2007	LO	077-09387	VEGA FEDERAL 10-341	X
292284	WELL	PR	09/17/2007	LO	077-09386	VEGA FEDERAL 10-244	X
334453	LOCATION	AC	04/14/2009		-	VEGA FEDERAL-610S93W 10SWSE	

Equipment:

Location Inventory

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Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
OTHER	Satisfactory	at location entrance also		
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory	panel enclosure		
WELLHEAD	Satisfactory	panel enclosure		
OTHER	Satisfactory	meter shed		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Plunger Lift	10	Satisfactory			
Gas Meter Run	1	Satisfactory			
Bird Protectors		Satisfactory			
Emission Control Device	1	Satisfactory			
Horizontal Heated Separator	10	Satisfactory			

Tanks/Berms: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	400 BBLS	STEEL AST	,

S/U/V: Satisfactory Comment: 4 400 bbl tanks total (2 produced water/2 crude in one secondary containment)

Corrective Action: _____ Corrective Date: _____

Paint

Condition: _____

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action _____ Corrective Date _____

Comment _____

Tanks/Berms: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	400 BBLS	STEEL AST	,

S/U/V: Satisfactory Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition: Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Inadequate

Corrective Action: remove accumulated compacted snow & ice inside containment ring to provide sufficient capacity for secondary containment. Corrective Date: **04/13/2012**

Comment _____

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 334453

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Wildlife BMPs:

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
 Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: <u>290703</u>	API Number: <u>077-09298</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>290704</u>	API Number: <u>077-09297</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>290705</u>	API Number: <u>077-09296</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>290706</u>	API Number: <u>077-09295</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>292279</u>	API Number: <u>077-09391</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>292280</u>	API Number: <u>077-09390</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>292281</u>	API Number: <u>077-09389</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>292282</u>	API Number: <u>077-09388</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Facility ID: <u>292283</u>	API Number: <u>077-09387</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>

Facility ID: 292284 API Number: 077-09386 Status: PR Insp. Status: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
Land Use: _____
Comment: _____
1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
Waste Material Onsite? Pass CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____
Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
Guy line anchors marked? Pass CM _____ CA _____ CA Date _____
1003b. Area no longer in use? Pass Production areas stabilized? Pass
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____

Inspector Name: Baroumand, Soraya

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: last inspection of August 2011 noted good vegetative progress on former disturbed areas. No assessment for this inspection date made due to abundant snow cover & time of year.

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Berms	Pass					large, apparent from snow covered topography
Ditches	Pass					large, apparent from snow covered topography

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____