

FORM
INSPRev
05/11State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

03/13/2012

Document Number:

663600123

Overall Inspection:

Unsatisfactory

FIELD INSPECTION FORM

Location Identifier Facility ID Loc ID Tracking Type
 411856 413766 Inspector Name: GINTAUTAS, PETER

Operator Information:

OGCC Operator Number: 10084 Name of Operator: PIONEER NATURAL RESOURCES USA INC

Address: 1401 17TH ST STE 1200

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Hiss, Duane		duane.hiss@pxd.com	

Compliance Summary:

QtrQtr: NESE Sec: 25 Twp: 32S Range: 67W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/06/2012	664000271	PR	PR	S			N

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
411856	WELL	PR	09/16/2011	LO	071-09766	Pointer 43-25	X
413766	LOCATION	XX	10/12/2009		-	Pointer 43-25	
426786	PIT	AC	12/08/2011		-	POINTER 43-25	X

Equipment:

Location Inventory

Special Purpose Pits: _____ Drilling Pits: 1 Wells: 1 Production Pits: 1
 Condensate Tanks: _____ Water Tanks: _____ Separators: 1 Electric Motors: _____
 Gas or Diesel Mortors: 1 Cavity Pumps: 1 LACT Unit: _____ Pump Jacks: _____
 Electric Generators: _____ Gas Pipeline: 1 Oil Pipeline: _____ Water Pipeline: 1
 Gas Compressors: _____ VOC Combustor: _____ Oil Tanks: _____ Dehydrator Units: _____
 Multi-Well Pits: _____ Pigging Station: 1 Flare: _____ Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Unsatisfactory		Install sign to comply with rule 210.b.	04/13/2012

Emergency Contact Number: (S/U/V) Unsatisfactory

Corrective Date: 04/13/2012

Comment:

Corrective Action: Install sign on location with emergency contact information.

Spills:					
Type	Area	Volume	Corrective action	CA Date	
<input type="checkbox"/> Multiple Spills and Releases?					

Fencing/:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
PIT	Unsatisfactory	Fencing laying on ground	install fencing around lined pit	04/13/2012	

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Gas Meter Run	1		in shed		
Progressive Cavity	1	Satisfactory			
Deadman # & Marked	3	Satisfactory			
Vertical Separator	1	Satisfactory			
Prime Mover	1	Satisfactory			

Venting:		
Yes/No	Comment	
NO		

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 413766

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	scottp	Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	12/30/2009
Agency	scottp	Operator must implement best management practices to contain any unintentional release of fluids.	12/30/2009
Agency	scottp	Location is in a sensitive area because of soil type (Gulnare) and potential impacts to GW; therefore, all pits must be lined.	12/30/2009

Wildlife BMPs:**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Well**

Facility ID: 411856 API Number: 071-09766 Status: PR Insp. Status: PR

Facility ID: 426786 API Number: - Status: AC Insp. Status: AC

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Inspector Name: GINTAUTAS, PETER

Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND, TIMBER

Comment: _____

1003a. Debris removed? _____ CM _____ CA _____ CA Date _____
Waste Material Onsite? _____ CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

Inspector Name: GINTAUTAS, PETER

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND, TIMBER

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____

Corrective Date: _____

Comment: _____

CA: _____

Pits:

Pit Type: Produced Water Lined: YES Pit ID: 426786 Lat: 37.229480 Long: -104.832000

Lining:

Liner Type: PVC

Liner Condition: Adequate

Comment: _____

Fencing:

Fencing Type: Livestock

Fencing Condition: Inadequate

Comment: _____

Netting:

Netting Type: _____

Netting Condition: _____

Comment: _____

Anchor Trench Present: YES

Oil Accumulation: NO

2+ feet Freeboard: _____

Pit (S/U/V): Unsatisfactory

Comment: no method of determining freeboard present

Corrective Action: repair fencing around pit and install method of determining freeboard

Date: 04/13/2012

Permit:

Inspector Name: GINTAUTAS, PETER

	Facility ID	Permit Num	Expiration Date	
	426786	2221467		