

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400259191

Date Received:

03/07/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: Matt Barber  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4385  
3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268  
City: DENVER State: CO Zip: 80202

5. API Number 05-045-19665-00 6. County: GARFIELD  
7. Well Name: ExxonMobil Well Number: GM 44-27  
8. Location: QtrQtr: NWSE Section: 27 Township: 6S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: <u>WILLIAMS FORK - CAMEO</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>03/04/2011</u>	Date of First Production this formation: <u>06/23/2011</u>
Perforations Top: <u>5117</u> Bottom: <u>7157</u>	No. Holes: <u>163</u> Hole size: <u>0.35</u>
Provide a brief summary of the formation treatment:	Open Hole: <input checked="" type="checkbox"/>
<u>1111826# 30/50 Sand, 29769 BBLs of Slickwater (Summary)</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>Test Information:</b>	
Date: <u>07/31/2011</u> Hours: <u>24</u> Bbls oil: <u>0</u> Mcf Gas: <u>1294</u> Bbls H2O: <u>0</u>	
Calculated 24 hour rate: Bbls oil: <u>0</u> Mcf Gas: <u>0</u> Bbls H2O: <u>0</u> GOR: <u>0</u>	
Test Method: <u>Flowing</u> Casing PSI: <u>1880</u> Tubing PSI: <u>1685</u> Choke Size: <u>13/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>DRY</u> BTU Gas: <u>1023</u> API Gravity Oil: <u>0</u>	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>7264</u> Tbg setting date: <u>07/05/2011</u> Packer Depth: _____	
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Matt Barber

Title: Sr. Regulatory Specialist Date: 3/7/2012 Email: matt.barber@williams.com

### Attachment Check List

Att Doc Num	Name
400259191	FORM 5A SUBMITTED
400259202	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)