

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2286860

Date Received:

01/12/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185

4. Contact Name: JANE WASHBURN

2. Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-5431

3. Address: 370 17TH ST STE 1700

Fax: (720) 876-6431

City: DENVER State: CO Zip: 80202-

5. API Number 05-123-24905-00

6. County: WELD

7. Well Name: SPRAGUE

Well Number: 14-9

8. Location: QtrQtr: SWSW Section: 9

Township: 2N

Range: 67W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL

Status: COMMINGLED

Treatment Date: _____ Date of First Production this formation: _____

Perforations Top: 7241 Bottom: 7970 No. Holes: 216 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

CIBP SET AT 7550' 8/13/2011. CBP SET @ 7335' ON 8/13/2011. DRILLED OUT 8/18/2011.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 08/24/2011 Hours: 24 Bbls oil: 13 Mcf Gas: 226 Bbls H2O: 38

Calculated 24 hour rate: _____ Bbls oil: 13 Mcf Gas: 226 Bbls H2O: 38 GOR: 17384

Test Method: FLOWING Casing PSI: 958 Tubing PSI: 447 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1256 API Gravity Oil: 48

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7902 Tbg setting date: 08/19/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 08/13/2011 Date of First Production this formation: _____

Perforations Top: 7241 Bottom: 7514 No. Holes: 128 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐NIOBRARA - 7274-7298' - FRAC'D W/135,866 GALS FRAC FLUID AND 257,238# SAND (8/13/2011).
CODELL - 7494-7514' FRAC'D W/161,025 GALS FRAC FLUID AND 238,480# SAND (8/13/2011).
CIBP SET AT 7550' 8/13/2011. CBP SET @ 7335' ON 8/13/2011. DRILLED OUT 8/18/2011.This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JANE WASHBURN

Title: ENGINEERING TECHDate: 1/11/2012Email JANE.WASHBURN@ENCANA.COM

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Attachment Check List

Att Doc Num	Name
2286860	FORM 5A SUBMITTED
2286861	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added GOR & BTU.	3/13/2012 11:57:55 AM

Total: 1 comment(s)