

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:
02/24/2012

Document Number:
662300234

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>NEIDEL, KRIS</u>
	<u>417981</u>	<u>335988</u>		

Operator Information:

OGCC Operator Number: 96850 Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC
 Address: 1001 17TH STREET - SUITE #1200
 City: DENVER State: CO Zip: 80202

Contact Information:

Compliance Summary:

QtrQtr: SWNE Sec: 14 Twp: 2S Range: 98W

Inspector Comment:

five frac tanks on location, not in use.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
288506	WELL	AL	04/10/2008	LO	103-10964	RGF 313-14-2-98	
296052	WELL	PR	05/15/2008	LO	103-11279	FEDERAL RG 32-14-298	X
296061	WELL	PR	05/15/2008	LO	103-11271	FEDERAL RG 21-14-298	X
296062	WELL	PR	05/15/2008	LO	103-11270	FEDERAL RG 31-14-298	X
335988	LOCATION	XX	04/14/2009		-	Federal RG 32-14-298	
417968	WELL	WO	05/16/2011		103-11744	Federal RG 333-14-298	X
417969	WELL	XX	06/25/2010		103-11745	Federal RG 322-14-298	
417970	WELL	WO	04/27/2011		103-11746	Federal RG 521-14-298	X
417972	WELL	WO	05/16/2011		103-11747	Federal RG 431-14-298	X
417973	WELL	XX	06/25/2010		103-11748	Federal RG 331-14-298	
417975	WELL	WO	03/29/2011		103-11749	Federal RG 22-14-298	X
417976	WELL	WO	03/29/2011		103-11750	Federal RG 421-14-298	X
417977	WELL	XX	06/25/2010		103-11751	FEDERAL RG 422-14-298	
417978	WELL	XX	06/25/2010		103-11752	Federal RG 332-14-298	X
417979	WELL	XX	06/25/2010		103-11753	Federal RG 531-14-298	
417980	WELL	XX	06/25/2010		103-11754	Federal RG 532-14-298	X
417981	WELL	XX	06/25/2010		103-11755	Federal RG 522-14-298	X
417982	WELL	XX	06/25/2010		103-11756	Federal RG 321-14-298	
417983	WELL	XX	06/25/2010		103-11757	Federal RG 432-14-298	
417986	WELL	XX	06/25/2010		103-11758	Federal RG 633-14-298	

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>3</u>	Wells: <u>19</u>	Production Pits: _____
Condensate Tanks: <u>4</u>	Water Tanks: <u>8</u>	Separators: <u>5</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>2</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	just putting fence up.		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Dehydrator	10	Satisfactory			

Tanks/Berms: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	5	500 BBLs	HEATED STEEL AST	,

S/U/V: Satisfactory Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	<u>Adequate</u>
-----------	-----------------

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Other	<u>Adequate</u>	<u>Walls Sufficient</u>	<u>Base Sufficient</u>	<u>Adequate</u>

Corrective Action _____ Corrective Date _____

Comment _____

Tanks/Berms: <input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
CONDENSATE	5	500 BBLS	HEATED STEEL AST	,
S/U/V:	Satisfactory	Comment:		
Corrective Action:				Corrective Date:
Paint				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Other	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				
Venting:				
Yes/No	Comment			
NO				
Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ignitor/Combustor	Satisfactory	fenced.		

Predrill

Location ID: 335988

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	yokleyb	The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval.	06/24/2010
Agency	yokleyb	All pits must be lined.	06/24/2010
Agency	yokleyb	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	06/24/2010

Agency	yokleyb	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	06/24/2010
Agency	yokleyb	Reserve pit must be lined.	06/24/2010
Agency	yokleyb	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	06/24/2010

Wildlife BMPs:

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID:	296052	API Number:	103-11279	Status:	PR	Insp. Status:	PR
Facility ID:	296061	API Number:	103-11271	Status:	PR	Insp. Status:	PR
Facility ID:	296062	API Number:	103-11270	Status:	PR	Insp. Status:	PR
Facility ID:	417968	API Number:	103-11744	Status:	WO	Insp. Status:	PR
Facility ID:	417970	API Number:	103-11746	Status:	WO	Insp. Status:	PR
Facility ID:	417972	API Number:	103-11747	Status:	WO	Insp. Status:	PR

Facility ID: <u>417975</u>	API Number: <u>103-11749</u>	Status: <u>WO</u>	Insp. Status: <u>PR</u>
Facility ID: <u>417976</u>	API Number: <u>103-11750</u>	Status: <u>WO</u>	Insp. Status: <u>PR</u>
Facility ID: <u>417978</u>	API Number: <u>103-11752</u>	Status: <u>XX</u>	Insp. Status: <u>PR</u>
Facility ID: <u>417980</u>	API Number: <u>103-11754</u>	Status: <u>XX</u>	Insp. Status: <u>PR</u>
Facility ID: <u>417981</u>	API Number: <u>103-11755</u>	Status: <u>XX</u>	Insp. Status: <u>PR</u>

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment:

1003a. Debris removed? _____ CM _____ CA _____ CA Date _____

Waste Material Onsite? _____ CM _____ CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____

Guy line anchors removed? _____ CM _____ CA _____ CA Date _____

Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

- 1003 f. Weeds Noxious weeds? _____
 Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits:

Pit Type: Reserve Lined: YES Pit ID: _____ Lat: _____ Long: _____

Lining:

Liner Type: PVC Liner Condition: Adequate

Comment: _____

Fencing:

Fencing Type: Netting/ Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: Fence/Net Netting Condition: Good

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: _____

Pit (S/U/V): Satisfactory Comment: currently a crew is on location pumping contents of pit to another location ~12mi away via poly line for a frac job. pit has some oil and wax on it.

Corrective Action:

Date: _____