

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Inspection Date:

02/24/2012

Document Number:

662300234

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

| | | | | |
|---------------------|---------------|---------------|---------------|---------------------|
| Location Identifier | Facility ID | Loc ID | Tracking Type | Inspector Name: |
| | <u>417981</u> | <u>335988</u> | | <u>NEIDEL, KRIS</u> |

Operator Information:OGCC Operator Number: 96850 Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202**Contact Information:****Compliance Summary:**QtrQtr: SWNE Sec: 14 Twp: 2S Range: 98W**Inspector Comment:**five frac tanks on location, not in use.**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | |
|-------------|----------|--------|-------------|------------|-----------|-----------------------|---|
| 288506 | WELL | AL | 04/10/2008 | LO | 103-10964 | RGF 313-14-2-98 | |
| 296052 | WELL | PR | 05/15/2008 | LO | 103-11279 | FEDERAL RG 32-14-298 | X |
| 296061 | WELL | PR | 05/15/2008 | LO | 103-11271 | FEDERAL RG 21-14-298 | X |
| 296062 | WELL | PR | 05/15/2008 | LO | 103-11270 | FEDERAL RG 31-14-298 | X |
| 335988 | LOCATION | XX | 04/14/2009 | | - | Federal RG 32-14-298 | |
| 417968 | WELL | WO | 05/16/2011 | | 103-11744 | Federal RG 333-14-298 | X |
| 417969 | WELL | XX | 06/25/2010 | | 103-11745 | Federal RG 322-14-298 | |
| 417970 | WELL | WO | 04/27/2011 | | 103-11746 | Federal RG 521-14-298 | X |
| 417972 | WELL | WO | 05/16/2011 | | 103-11747 | Federal RG 431-14-298 | X |
| 417973 | WELL | XX | 06/25/2010 | | 103-11748 | Federal RG 331-14-298 | |
| 417975 | WELL | WO | 03/29/2011 | | 103-11749 | Federal RG 22-14-298 | X |
| 417976 | WELL | WO | 03/29/2011 | | 103-11750 | Federal RG 421-14-298 | X |
| 417977 | WELL | XX | 06/25/2010 | | 103-11751 | FEDERAL RG 422-14-298 | |
| 417978 | WELL | XX | 06/25/2010 | | 103-11752 | Federal RG 332-14-298 | X |
| 417979 | WELL | XX | 06/25/2010 | | 103-11753 | Federal RG 531-14-298 | |
| 417980 | WELL | XX | 06/25/2010 | | 103-11754 | Federal RG 532-14-298 | X |
| 417981 | WELL | XX | 06/25/2010 | | 103-11755 | Federal RG 522-14-298 | X |
| 417982 | WELL | XX | 06/25/2010 | | 103-11756 | Federal RG 321-14-298 | |
| 417983 | WELL | XX | 06/25/2010 | | 103-11757 | Federal RG 432-14-298 | |
| 417986 | WELL | XX | 06/25/2010 | | 103-11758 | Federal RG 633-14-298 | |

Equipment:Location Inventory

Inspector Name: NEIDEL, KRIS

| | | | |
|------------------------------|-------------------------|----------------------|--------------------------|
| Special Purpose Pits: _____ | Drilling Pits: <u>3</u> | Wells: <u>19</u> | Production Pits: _____ |
| Condensate Tanks: <u>4</u> | Water Tanks: <u>8</u> | Separators: <u>5</u> | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: <u>1</u> | Oil Pipeline: _____ | Water Pipeline: <u>2</u> |
| Gas Compressors: _____ | VOC Combustor: <u>1</u> | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

Emergency Contact Number: (S/U/V) Satisfactory _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|--|------|--------|-------------------|---------|
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

Fencing/:

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|----------|-----------------------------|------------------------|-------------------|---------|
| WELLHEAD | Satisfactory | just putting fence up. | | |

Equipment:

| Type | # | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|------------|----|-----------------------------|---------|-------------------|---------|
| Dehydrator | 10 | Satisfactory | | | |

Tanks/Berms: ☐ New Tank Tank ID: _____

| Contents | # | Capacity | Type | SE GPS |
|----------------|---|----------|------------------|--------|
| PRODUCED WATER | 5 | 500 BBLS | HEATED STEEL AST | , |

S/U/V: Satisfactory Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

| | |
|-----------|----------|
| Condition | Adequate |
|-----------|----------|

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|-------|----------|---------------------|---------------------|-------------|
| Other | Adequate | Walls Sufficent | Base Sufficient | Adequate |

Corrective Action _____ Corrective Date _____

Comment _____

| | | | | | |
|--------------------------|-----------------------------|-----------------------------------|---------------------|------------------------|--|
| Tanks/Berms: | | <input type="checkbox"/> New Tank | | Tank ID: _____ | |
| Contents | # | Capacity | Type | SE GPS | |
| CONDENSATE | 5 | 500 BBLS | HEATED STEEL AST | , | |
| S/U/V: | Satisfactory | | Comment: _____ | | |
| Corrective Action: _____ | | | | Corrective Date: _____ | |
| Paint | | | | | |
| Condition | Adequate | | | | |
| Other (Content) _____ | | | | | |
| Other (Capacity) _____ | | | | | |
| Other (Type) _____ | | | | | |
| Berms | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Other | Adequate | Walls Sufficient | Base Sufficient | Adequate | |
| Corrective Action | | | | Corrective Date | |
| Comment | | | | | |
| Venting: | | | | | |
| Yes/No | | Comment | | | |
| NO | | | | | |
| Flaring: | | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date | |
| Ignitor/Combustor | Satisfactory | fenced. | | | |

Predrill

Location ID: 335988

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

| Group | User | Comment | Date |
|--------|---------|---|------------|
| Agency | yokleyb | The nearby hillside must be monitored for any day-lighting of drilling fluids throughout the drilling of the surface casing interval. | 06/24/2010 |
| Agency | yokleyb | All pits must be lined. | 06/24/2010 |
| Agency | yokleyb | No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut. | 06/24/2010 |

| | | | |
|--------|---------|--|------------|
| Agency | yokleyb | Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids. | 06/24/2010 |
| Agency | yokleyb | Reserve pit must be lined. | 06/24/2010 |
| Agency | yokleyb | The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1. | 06/24/2010 |

Wildlife BMPs:**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

| |
|--|
| |
|--|

Summary of Operator Response to Landowner Issues:

| |
|--|
| |
|--|

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

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|--|
| |
|--|

Well

| | | | |
|---------------------|-----------------------|------------|------------------|
| Facility ID: 296052 | API Number: 103-11279 | Status: PR | Insp. Status: PR |
|---------------------|-----------------------|------------|------------------|

| | | | |
|---------------------|-----------------------|------------|------------------|
| Facility ID: 296061 | API Number: 103-11271 | Status: PR | Insp. Status: PR |
|---------------------|-----------------------|------------|------------------|

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|---------------------|-----------------------|------------|------------------|
| Facility ID: 296062 | API Number: 103-11270 | Status: PR | Insp. Status: PR |
|---------------------|-----------------------|------------|------------------|

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|---------------------|-----------------------|------------|------------------|
| Facility ID: 417968 | API Number: 103-11744 | Status: WO | Insp. Status: PR |
|---------------------|-----------------------|------------|------------------|

| | | | |
|---------------------|-----------------------|------------|------------------|
| Facility ID: 417970 | API Number: 103-11746 | Status: WO | Insp. Status: PR |
|---------------------|-----------------------|------------|------------------|

| | | | |
|---------------------|-----------------------|------------|------------------|
| Facility ID: 417972 | API Number: 103-11747 | Status: WO | Insp. Status: PR |
|---------------------|-----------------------|------------|------------------|

Inspector Name: NEIDEL, KRIS

| | | | |
|---------------------|-----------------------|------------|------------------|
| Facility ID: 417975 | API Number: 103-11749 | Status: WO | Insp. Status: PR |
| Facility ID: 417976 | API Number: 103-11750 | Status: WO | Insp. Status: PR |
| Facility ID: 417978 | API Number: 103-11752 | Status: XX | Insp. Status: PR |
| Facility ID: 417980 | API Number: 103-11754 | Status: XX | Insp. Status: PR |
| Facility ID: 417981 | API Number: 103-11755 | Status: XX | Insp. Status: PR |

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Inspector Name: NEIDEL, KRIS

Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits:

Pit Type: Reserve Lined: YES Pit ID: _____ Lat: _____ Long: _____

Lining:

Liner Type: PVC Liner Condition: Adequate

Comment: _____

Fencing:

Fencing Type: Netting/ Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: Fence/Net Netting Condition: Good

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: _____

Pit (S/U/V): Satisfactory Comment:

currently a crew is on location pumping contents of pit to another location ~12mi away via poly line for a frac job. pit has some oil and wax on it.

Corrective Action: Date: _____