

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400257800

Date Received:

03/09/2012

PluggingBond SuretyID

20100114

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refilling ☐

Sidetrack ☒

3. Name of Operator: GULFPORT ENERGY CORPORATION

4. COGCC Operator Number: 10339

5. Address: 14313 N. MAY AVENUE - SUITE 100

City: OKLAHOMA CITY State: OK Zip: 73134

6. Contact Name: David Segobia Phone: (405)242-4977 Fax: (405)848-8816

Email: dsegobia@gulfportenergy.com

7. Well Name: ELLGEN Well Number: 11-10-1

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 7903

WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 10 Twp: 6N Rng: 91W Meridian: 6

Latitude: 40.497407 Longitude: -107.597896

Footage at Surface: 759 feet FNL/FSL 719 feet FEL/FWL FEL

11. Field Name: Craig Field Number: 13500

12. Ground Elevation: 6351.5 13. County: MOFFAT

14. GPS Data:

Date of Measurement: 04/30/2011 PDOP Reading: 2.4 Instrument Operator's Name: D. Spurlock

15. If well is ☒ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 759 FNL 719 FWL 912 FNL 602 FWL
Sec: 10 Twp: 6N Rng: 91W Sec: 10 Twp: 6N Rng: 91W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 875 ft

18. Distance to nearest property line: 850 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 2390

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR			

21. Mineral Ownership: ☐ Fee ☒ State ☐ Federal ☐ Indian Lease #: 0808109006

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: 2010011

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☒ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

NWNW SEC 10, T6N R91W lease attached to original Form 2-2A

25. Distance to Nearest Mineral Lease Line: 719 ft

26. Total Acres in Lease: 40

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☒ Yes ☐ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No

31. Mud disposal: ☒ Offsite ☐ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☒ Disposal Facility Other: using closed loop

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	9+5/8	36	0	799	280	799	0
1ST LINER	8+3/4	7	23	6097	5,365	410	6,365	3,100
2ND LINER	6+1/8	4+1/2	9.5	6365	7,903	710	7,903	6,365

32. BOP Equipment Type: ☐ Annular Preventer ☐ Double Ram ☒ Rotating Head ☐ None

33. Comments Verbal approval for the unplanned sidetrack was received from Dave Andrews before proceeding

34. Location ID: 424294

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: David Segobia

Title: Sr. Engineering Tech Date: 3/9/2012 Email: dsegobia@gulfportenergy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05 081 07666 01

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name
400257800	FORM 2 SUBMITTED
400257851	WELLBORE DIAGRAM
400257852	DIRECTIONAL DATA
400257853	DRILLING PLAN
400257856	DEVIATED DRILLING PLAN

Total Attach: 5 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)

BMP

Type	Comment
Drilling/Completion Operations	attached to original APD

Total: 1 comment(s)