

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400245246

Date Received:

01/25/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

4. Contact Name: CARA MAHLER

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6029

3. Address: P O BOX 173779

Fax: (720) 929-7029

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-18315-00

6. County: WELD

7. Well Name: HSR-PESCO

Well Number: 13-2A

8. Location: QtrQtr: SWSW Section: 2

Township: 3N

Range: 67W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

Completed Interval

FORMATION: J SAND

Status: TEMPORARILY ABANDONED

Treatment Date: 07/15/2011

Date of First Production this formation: 06/18/2001

Perforations Top: 7591 Bottom: 7636 No. Holes: 80 Hole size: 0.21

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pump 1400# 20/40 sand plug, bring plug up to 7210'

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Pump 1400# 20/40 sand plug, bring plug up to 7210'

Date formation Abandoned: 07/15/2011 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: 7210 Sacks cement on top:

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 07/26/2011

Date of First Production this formation: 01/12/2012

Perforations Top: 6874 Bottom: 7156 No. Holes: 176 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

CDL REPERF 7/19/2011: 7140-7156 HOLES 32 SIZE .38 NB REPERF 7/19/2011: 6874-7030 HOLES 44 SIZE .38

Re-Frac Codell down 2-7/8" Tbg w/ Pkr ^ Nio w/ 123,732 gal pHaser w/ 261,000# 20/40, 4,000# SB Excel, 0# .

Re-Frac Niobrara A & B & C down 2-7/8" Tbg w/ Pkr ^ Nio w/ 167,853 gal pHaser w/ 254,580# 20/40, 4,000# SB Excel, 0# .

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 01/22/2012 Hours: 24 Bbls oil: 30 Mcf Gas: 98 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 30 Mcf Gas: 98 Bbls H2O: 0 GOR: 3267

Test Method: FLOWING Casing PSI: 1220 Tubing PSI: 1073 Choke Size: 64/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1312 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7117 Tbg setting date: 08/02/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1

Date: 1/25/2012

Email: CARA.MAHLER@ANADARKO.COM

Attachment Check List

Att Doc Num	Name
400245246	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments**User Group****Comment****Comment Date**

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Total: 0 comment(s)