

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2286837

Date Received:

01/09/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100185</u>	4. Contact Name: <u>JANE WASHBURN</u>
2. Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u>	Phone: <u>(720) 876-5431</u>
3. Address: <u>370 17TH ST STE 1700</u>	Fax: <u>(720) 876-6431</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>	

5. API Number <u>05-123-27382-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>KAWAKAMI</u>	Well Number: <u>6-0-35</u>
8. Location: QtrQtr: <u>NENE</u> Section: <u>35</u> Township: <u>3N</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: _____ Date of First Production this formation: _____

Perforations Top: 7111 Bottom: 7860 No. Holes: 228 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

SET CIBP AT 7435' ON 08/26/2011, DRILLED UP ON 8/31/2011. SET CFP @ 7210' ON 08/26/2011. DRILLED UP ON 08/30/2011. PRODUCTION TUBING SET @ 7819', COMMINGLED ON 8/31/2011.

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/09/2011 Hours: 5 Bbls oil: 13 Mcf Gas: 140 Bbls H2O: 3

Calculated 24 hour rate: _____ Bbls oil: 77 Mcf Gas: 672 Bbls H2O: 14 GOR: 8727

Test Method: FLOWING Casing PSI: 1023 Tubing PSI: 746 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1260 API Gravity Oil: 54

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7819 Tbg setting date: 08/31/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 08/26/2011 Date of First Production this formation: _____

Perforations Top: 7111 Bottom: 7398 No. Holes: 148 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

NIOBRARA PERFS - 7111-7128', 4 SPF,FRAC'D 7111-7128 AND 7156-7176 W/251,280# SAND AND 158,046 GAL FRAC FLUID (8-26-11). CODELL-FRAC'D 7378'-7398', W/131,670 GAL FRAC FLUID AND 251,080 SAND (08/26/2011). SET CIBP @ 7435' ON 08/26/2011, DRILLED UP ON 8/31/2011. CFP SET @ 7210' ON 08/26/2011, DRILLED UP ON 08/30/2011.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JANE WASHBURN
 Title: ENGINEERING TECH Date: 1/5/2012 Email JANE.WASHBURN@ENCANA.COM
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Attachment Check List

Att Doc Num	Name
2286837	FORM 5A SUBMITTED
2286838	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Added API gravity oil and BTU Gas per production report. calcualted GOR to be 8727.	3/12/2012 1:28:40 PM
Data Entry	J-NB-CD FORMATION: API GRAVITY OIL IS A REQUIRED ENTRY IF BBLS OIL IS ENTERED.	1/23/2012 9:51:46 AM

Total: 2 comment(s)