

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

02/23/2012

Document Number:

662300227

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name
	<u>416825</u>	<u>416819</u>		<u>NEIDEL, KRIS</u>

Operator Information:

OGCC Operator Number: 96850 Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Hejl, Kent	(970) 263-2715	Kent.Hejl@Williams.com	completions super

Compliance Summary:

QtrQtr: NWNE Sec: 25 Twp: 1S Range: 98W

Inspector Comment:

on going completions operations, lots of frac tanks. all wells are flowing to sales line except the 334, that well has a workover rig drilling out a plug.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
416819	LOCATION	AC	04/23/2010		-	Federal RGU 31-25-198	
416821	WELL	WO	04/27/2011		103-11672	Federal RGU 334-24-198	X
416822	WELL	XX	04/23/2010		103-11673	Federal RGU 541-25-198	X
416823	WELL	XX	04/23/2010		103-11674	Federal RGU 434-24-198	X
416824	WELL	XX	04/23/2010		103-11675	Federal RGU 524-24-198	X
416825	WELL	XX	04/23/2010		103-11676	Federal RGU 421-25-198	X
416826	WELL	WO	04/20/2011		103-11677	Federal RGU 424-24-198	X
416827	WELL	WO	06/22/2011		103-11678	Federal RGU 31-25-198	X
416828	WELL	WO	04/27/2011		103-11679	Federal RGU 344-24-198	X
416829	WELL	WO	03/22/2011		103-11680	Federal RGU 321-25-198	X
416830	WELL	WO	03/25/2011		103-11681	Federal RGU 444-24-198	X
416831	WELL	XX	04/23/2010		103-11682	Federal RGU 41-25-198	X
416832	WELL	XX	04/23/2010		103-11683	Federal RGU 431-25-198	X
416833	WELL	XX	04/23/2010		103-11684	Federal RGU 21-25-198	X
416834	WELL	XX	04/23/2010		103-11685	Federal RGU 441-25-198	X
416835	WELL	XX	04/23/2010		103-11686	Federal RGU 331-25-198	X
416836	WELL	XX	04/23/2010		103-11687	Federal RGU 341-25-198	X

Equipment:**Location Inventory**

Inspector Name: NEIDEL, KRIS

Special Purpose Pits: _____	Drilling Pits: <u>3</u>	Wells: <u>16</u>	Production Pits: _____
Condensate Tanks: <u>4</u>	Water Tanks: <u>8</u>	Separators: <u>4</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>2</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Dehydrator	10	Satisfactory			

Tanks/Berms:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CONDENSATE	6	500 BBLS	HEATED STEEL AST	,
S/U/V:	Satisfactory	Comment:		
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Inspector Name: NEIDEL, KRIS

Tanks/Berms: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	6	500 BBLS	HEATED STEEL AST	,

S/U/V:		Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment	
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<u>Venting:</u>	
Yes/No	Comment
YES	334 well, rig is drilling out plug and vening back to open air tank.

<u>Flaring:</u>				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Ignitor/Combustor				

Predrill

Location ID: 416819

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	yokleyb	Reserve pit must be lined.	04/22/2010
Agency	yokleyb	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	04/22/2010
Agency	yokleyb	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	04/22/2010

Wildlife BMPs:**Stormwater:****Comment:****Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Well**

Facility ID: 416821 API Number: 103-11672 Status: WO Insp. Status: WK

Facility ID: 416822 API Number: 103-11673 Status: XX Insp. Status: PR

Facility ID: 416823 API Number: 103-11674 Status: XX Insp. Status: PR

Facility ID: 416824 API Number: 103-11675 Status: XX Insp. Status: PR

Inspector Name: NEIDEL, KRIS

Facility ID:	416825	API Number:	103-11676	Status:	XX	Insp. Status:	PR
Facility ID:	416826	API Number:	103-11677	Status:	WO	Insp. Status:	PR
Facility ID:	416827	API Number:	103-11678	Status:	WO	Insp. Status:	PR
Facility ID:	416828	API Number:	103-11679	Status:	WO	Insp. Status:	PR
Facility ID:	416829	API Number:	103-11680	Status:	WO	Insp. Status:	PR
Facility ID:	416830	API Number:	103-11681	Status:	WO	Insp. Status:	PR
Facility ID:	416831	API Number:	103-11682	Status:	XX	Insp. Status:	PR
Facility ID:	416832	API Number:	103-11683	Status:	XX	Insp. Status:	PR
Facility ID:	416833	API Number:	103-11684	Status:	XX	Insp. Status:	PR
Facility ID:	416834	API Number:	103-11685	Status:	XX	Insp. Status:	PR
Facility ID:	416835	API Number:	103-11686	Status:	XX	Insp. Status:	PR
Facility ID:	416836	API Number:	103-11687	Status:	XX	Insp. Status:	PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment:

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment:

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment:

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Inspector Name: NEIDEL, KRIS

Comment:

Corrective Action:

Date

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
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S/U/V: _____ Corrective Date: _____

Comment:

CA: