



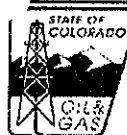
02331742

FORM
6
Rev
02/11

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Date Received:

RECEIVEDDocument Number: **MAR 8 2012****COGCC****WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 19035

Contact Name: VIC BERTENS

Name of Operator: OVERLAND RESOURCES, LLC

Phone: (303) 810-6382

Address: 1376 SOUTH PERRY PARK ROAD

Fax: (303) 769-4367

City: SEDALIA

State: CO

Zip: 80135

Email: aronrt@hotmail.com

For Intent 24 hour notice required, Name: _____

Tel: _____

COGCC contact:

Email: _____

API Number 05-001-08070--

Well Name: HUTTNER

Well Number: 1

Location: QtrQtr: NENE

Section: 23

Township: 3S

Range: 63W

Meridian: 6TH

County: ADAMS

Federal, Indian or State Lease Number: _____

Field Name: ZENITH

Field Number: 98940



Notice of Intent to Abandon



Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.77906

Longitude: -104.39801

GPS Data:

Date of Measurement: _____

PDOP Reading: _____

GPS Instrument Operator's Name: _____

Reason for Abandonment: ☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ Other _____Casing to be pulled: ☒ Yes☐ No

Estimated Depth: _____

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
D Sand	DSNB	7460	7473		Packer	7376

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURFACE	12.25	8.625	24#	213	200	213	SURFACE	
1ST	7.85	5.5	5.5 & 17#	7558	150	7558	UNKNOWN	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7400 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>50</u> sks cmt from <u>1300</u> ft. to <u>1400</u> ft. in	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input type="checkbox"/>
Set <u>50</u> sks cmt from <u>800</u> ft. to <u>700</u> ft. in	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 60 sacks half in, half out surface casing from 250 ft. to 150 ft. Plug Tagged: ☒

Set 10 sacks at surface

Cut four feet below ground level, weld on plate

Above Ground Dry-Hole Marker: ☐ Yes

☒ No

Set _____ sacks in rat hole

Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: GREGORY PANDOLFO

Title: MANAGER

Date: 3/8/12

Email: greg@overlandresourcesllc.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name

Total Attach: _____

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total:

Well Bore Diagram: After P&A Program

API Well No: 05-001-08070-00-

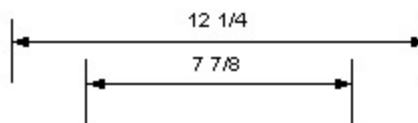
Owner: OVERLAND RESOURCES LTD Well Name: HUTTNER #1

County: ADAMS Field: ZENITH Pool:

Coordinates: X 660 FEL Y 1000 FNL Sec: 23 Twp: 3S Rng: 63W

Note: Changes to the drawing do not effect the database


Bore Diameters (in.)



Cement Top: 0' mthd:U

Cement Top: 0' mthd:U


8 5/8" SURF 213'




60 sxs half in, half out
of surface casing from
250-150. Tagged
10 sxs at surface



50 sxs from 700-800



50 sxs from 1300-1400
Covering Casing Stub



CIBP set at 7400 with 2
sxs of cement on top

Perfs. 7,460-7,473'

Total Vertical Depth 7,605'

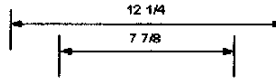
5 1/2" 1ST 7,558'

Well Bore Diagram: Before P&A Program

API Well No: 05-001-08070-00-					
Owner:	OVERLAND RESOURCES LTD		Well Name:	HUTTNER #1	
County:	ADAMS	Field:	ZENITH	Pool:	
Coordinates: X	660 FEL	Y	1000 FNL	Sec:	23
				Twp:	3S
				Rng:	63W

Note: Changes to the drawing do not effect the database

Bore Diameters (in.)



Cement Top: 0' mthd:U

Cement Top: 0' mthd:U

8 5/8" SURF 213'

J sand Perfs. 7,480-7,473'

2 7/8" Tubing 7,378'

Total Vertical Depth 7,805'

5 1/2" 1ST 7,558'

Top of Cement @
7,135'