



FORM
6
Rev
02/11

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COGCC

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 19035 Contact Name: VIC BERTENS
Name of Operator: OVERLAND RESOURCES, LLC Phone: (303) 810-6382
Address: 1376 SOUTH PERRY PARK ROAD Fax: (303) 769-4367
City: SEDALIA State: CO Zip: 80135 Email: aronrt@hotmail.com

For Intent 24 hour notice required, Name: _____ Tel: _____
COGCC contact: Email: _____

API Number 05-001-08070--
Well Name: HUTTNER Well Number: 1
Location: QtrQtr: NENE Section: 23 Township: 3S Range: 63W Meridian: 6TH
County: ADAMS Federal, Indian or State Lease Number: _____
Field Name: ZENITH Field Number: 98940

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.77906 Longitude: -104.39801
GPS Data:
Date of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____
Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
Casing to be pulled: Yes No Estimated Depth: _____
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
<i>D Sand</i>	<i>DSNB</i>	<i>72160</i>	<i>77473</i>		<i>Packer</i>	<i>7376</i>

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURFACE	12.25	8.625	24#	213	200	213	SURFACE	
1ST	7.85	5.5	5.5 & 17#	7558	150	7558	UNKNOWN	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7400 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>50</u> sks cmt from <u>1300</u> ft. to <u>1400</u> ft. in	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input type="checkbox"/>
Set <u>50</u> sks cmt from <u>800</u> ft. to <u>700</u> ft. in	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 60 sacks half in, half out surface casing from 250 ft. to 150 ft. Plug Tagged:
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY
 Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: [Signature] Print Name: GREGORY PANDOLFO
 Title: MANAGER Date: 3/8/12 Email: greg@overlandresourcesllc.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.
 COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name

Total Attach: _____

General Comments

User Group	Comment	Comment Date

Total:

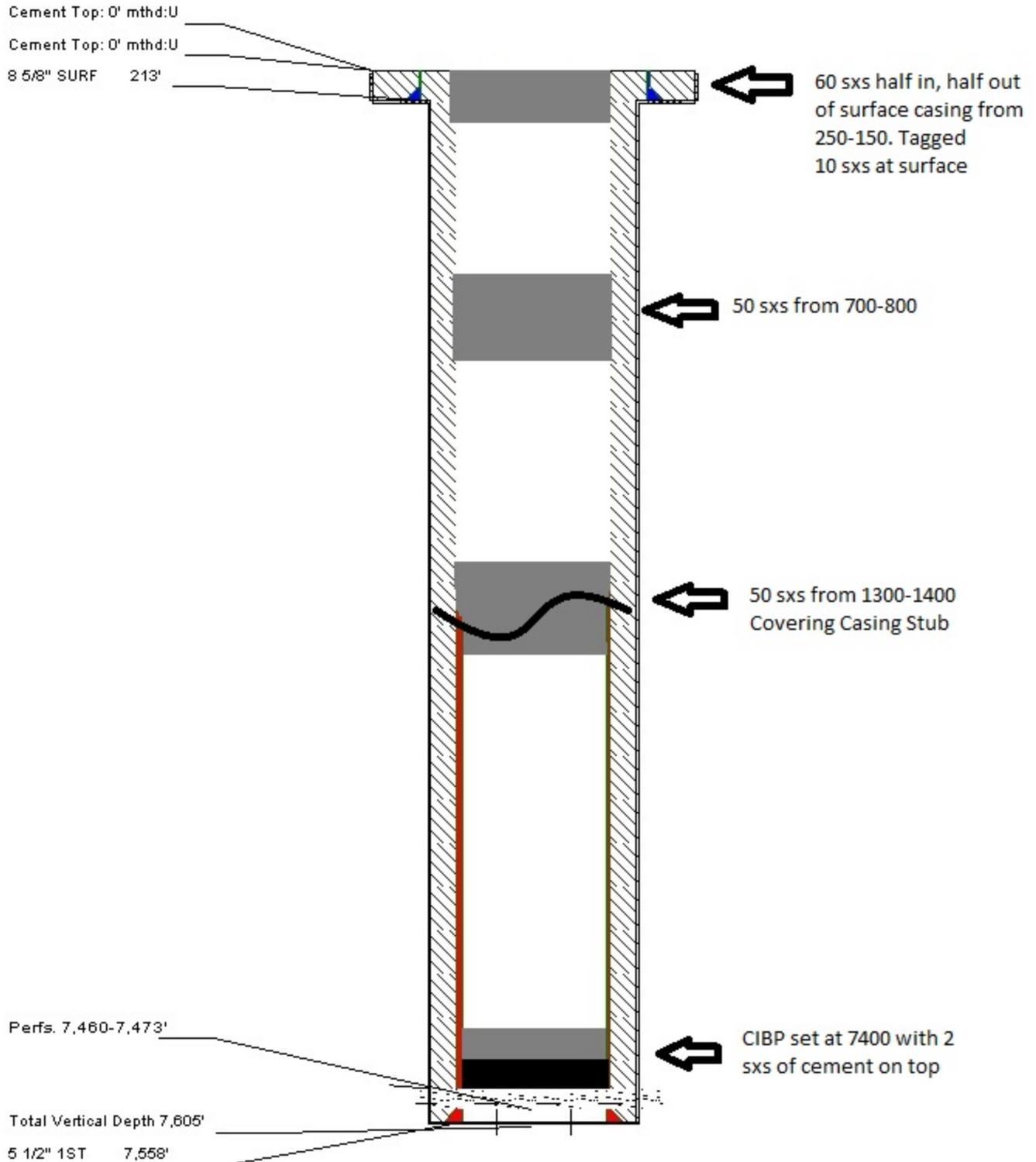
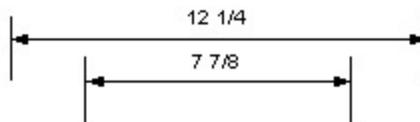
Well Bore Diagram: After P&A Program

API Well No: 05-001-08070-00-

Owner:	OVERLAND RESOURCES LTD	Well Name:	HUTTNER #1
County:	ADAMS	Field:	ZENITH
Coordinates: X	660 FEL	Sec:	23
Coordinates: Y	1000 FNL	Twp:	3S
		Rng:	63W

Note: Changes to the drawing do not effect the database

Bore Diameters (in.)

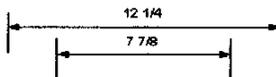


Well Bore Diagram: Before P&A Program

API Well No: 05-001-08070-00-					
Owner:	OVERLAND RESOURCES LTD	Well Name:	HUTTNER	#1	
County:	ADAMS	Field:	ZENITH	Pool:	
Coordinates: X	660 FEL	Y	1000 FNL	Sec: 23	Twp: 3S Rng: 63W

Note: Changes to the drawing do not effect the database

Bore Diameters (in.)



Cement Top: 0' mhd:U

Cement Top: 0' mhd:U

8 5/8" SURF 213'

J sand Perfs. 7,460-7,473'

2 7/8" Tubing 7,376'

Total Vertical Depth 7,605'

5 1/2" 1ST 7,558'

Top of Cement @
7,135'

