



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
MAR 08 2012
OGCC/Rifle Office

1. OGCC Operator Number: 100185	4. Contact Name: Bonnie Lamond
2. Name of Operator: Encana Oil & Gas (USA) Inc.	Phone: 720.876.5156
3. Address: 370 17th Street Suite 1700	Fax: 720.876.6177
City: Denver State: CO Zip: 80202	
5. API Number 05-045-20770-0000	OGCC Facility ID Number 335409
6. Well/Facility Name: Encana Fee	7. Well/Facility Number 19-5A2 (K19CNE)
8. Location (CtrQtr, Sec, Twp, Rng, Meridian): SENW Sec 25, T6S, R93W 6 P.M.	
9. County: Garfield	10. Field Name: Mamm Creek
11. Federal, Indian or State Lease Number:	

Survey Plat	
Directional Survey	
Surface Eqpm Diagram	
Technical Info Page	X
Other	

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date: As soon as approved		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases	
Mamm Creek Well			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Bonnie Lamond Date: 12/7/11 Email: bonnie.lamond@encana.com
Print Name: Bonnie Lamond Title: Permitting Technician

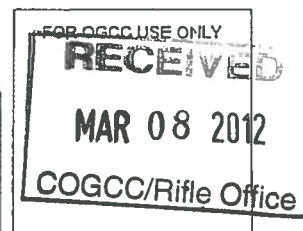
COGCC Approved: [Signature] Title: NWAE Date: 3/9/12

CONDITIONS OF APPROVAL IF ANY:



Page 2

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 100185 API Number: 05-045-20770-0000
2. Name of Operator: Encana Oil & Gas (USA) Inc. OGCC Facility ID # 335409
3. Well/Facility Name: Encana Fee Well/Facility Number: 19-5A2 (K19CNE)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Sec 25, T6S, R93W 6 P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The above referenced well has been successfully cemented according to the approved plan and summary of bradenhead monitoring completed.

Encana Oil & Gas (USA) Inc. requests approval to commence completions.

Attachments:

Wellbore Diagram with FIT and Final Mud Weight

Bradenhead Pressure Report

CBL Log with Temperature Survey

← NOT included

Engineer Contact Information:

Ryan Milgiver
Completion Engineer
370 17th. Street, Suite 1700
Denver, CO 80202
720-876-3681

or

Craig Miley
Completion Engineer
370 17th. Street, Suite 1700
Denver, CO 80202
720-876-5396

RECEIVED

MAR 08 2012

COGCC/Rifle Office

Surface
Fee

Minerals
Fee

Name
Encana Fee 19-5A2 (R19CNE)

Permit Estimated
Formation Tops
(MD / TVD)

Casing &
Hole size

Actual
Conditions
(MD / TVD)

16" Conductor @ 40'

Cement to surface with 5 yds redi-mix

Wasatch Surface / Surface

12-1/4" Surface Hole

Surface Casing 1277 / 1264

9-5/8" 36# J/K55

Cement to surface with:

Lead: 267 sxs 12.5 Glass G 2.11 ft³/sk

Tail: 134 sx, 15.8, Class G 1.17 ft³/sk

Total: 401 sx

(volume includes 80% excess)

7-7/8" Production Hole

Atwell Gulch 1626 / 1603

Mesa Verde 3913 / 3827

TOC requirement 500ft above TOG

Williams Fork 4600 / 4495

Top of Gas 5663 / 5541

Coal Ridge 6787 / 6665

Permit TD 8513 / 8391

Production casing 8213 / 8091

4-1/2" 11.6# P110 & N80

Cement with:

Lead: 83 sx, 12 TXI, 1.79 ft³/sk

Tail: 528 sx, 13 TXI, 1.43 ft³/sk

Total: 611 sx

(volume includes 30% excess)

16" Conductor @ 40'

Cement to surface with 5 yds redi-mix

Wasatch Surface / Surface

12-1/4" Surface Hole

Surface Casing # 1344 / 1329

9-5/8", 36# .155

Cemented to surface with

Lead: 268 sxs, 12.5 ppg Glass G, 2.11 ft³/sk

Tail: 150 sxs, 15.8 ppg Class G, 1.17 ft³/sk

Total: 418 sxs

7-7/8" Production Hole

Mesa Verde 3923 / 3832

Williams Fork 4511 / 4402

TOC from CBL 2,010' MD-RKB

Top of Gas 5723 / 5598

Coal Ridge 6839 / 6714

Rollins 7589 / 7464

Actual TD 8240 / 8115

Production casing 8219 / 8094

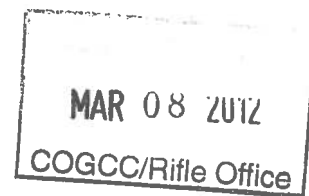
4-1/2", 11.6# S80

Cemented with:

Lead: 548 sx, 12.0 ppg TXI, 1.79 ft³/sk

Tail: 596 sx, 13.0 ppg TXI, 1.43 ft³/sk

Total: 1144 sxs



Well:	Encana Fee 19-5A2
Pad:	K19CNE
API No:	05-045-20770
Permit No:	400162907

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented:	12/06/2011
Plug Bumped:	Yes

Annular Fluid Level After Job (Static or Falling?):	Static	
If falling, barrels of mud added until stabilized:		barrels

WOC Time:	2040 hrs
Bond Log Run:	03/01/2012

Casing Slips Set:	12/06/2011
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Bradenhead Pressures

6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments



Company ENCANA OIL & GAS (USA) INC.
Well ENCANA FEE 19-5A2
Legal Desc. S: 19 TWP: 6S RNG:92W
County GARFIELD
API# 05-045-20770-0000

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COGCC Rifle Office

Date 7 DEC 2011

State COLORADO

