



Oil and Gas Co.

02121423

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185	4. Contact Name: Bonnie Lamond	Complete the Attachment Checklist
2. Name of Operator: Encana Oil & Gas (USA) Inc.	Bonnie Lamond	
3. Address: 370 17th Street Suite 1700	Phone: 720.876.5156	OP OGCC
City: Denver State: CO Zip 80202	Fax: 720.876.6177	
5. API Number 05-045-20776-0000	OGCC Facility ID Number 335409	Survey Plat
6. Well/Facility Name: Encana Fee	7. Well/Facility Number 19-5A (K19CNE)	Directional Survey
8. Location (Ctr/Otr, Sec, Twp, Rng, Meridian): SENW Sec 25, T6S, R93W	6 P.M.	Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Mamm Creek	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Ctr/Otr, Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration
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Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date
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RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: As soon as approved Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete Mamm Creek Well	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Bonnie Lamond Date: 12/13/11 Email: bonnie.lamond@encana.com
Print Name: Bonnie Lamond Title: Permitting Technician

COGCC Approved: [Signature] Title: NWAE Date: 3/9/12

CONDITIONS OF APPROVAL, IF ANY:

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FORM
4
Rev 12/05

Page 2

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	100185	API Number:	05- 045-20776-0000
2. Name of Operator:	Encana Oil & Gas (USA) Inc.	OGCC Facility ID #	335409
3. Well/Facility Name:	Encana Fee	Well/Facility Number:	19-5A (K19CNE)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SENW Sec 25, T6S, R93W 6 P.M.		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The above referenced well has been successfully cemented according to the approved plan and summary of bradenhead monitoring completed.

Encana Oil & Gas (USA) Inc. requests approval to commence completions.

Attachments:

- Wellbore Diagram with FIT and Final Mud Weight
- Bradenhead Pressure Report
- CBL Log with Temperature Survey

? (Not)

Engineer Contact Information:

Ryan McGillvery
Completion Engineer
370 17th. Street, Suite 1700
Denver, CO 80202
720-876-3681

or
Gage Soehner
Completion Engineer
370 17th. Street, Suite 1700
Denver, CO 80202
720-876-5396

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Surface
Encana

Minerals
Fee

Name
Encana Fee 19-5A (K19CNE)

Permit Estimated
 Formation Tops
 (MD / TVD)

Casing &
 Hole size

Actual
 Conditions
 (MD / TVD)

16" Conductor @ 40'
 Cement to surface with 5 yds redi-mix

16" Conductor @ 40'
 Cement to surface with 5 yds redi-mix

Wasatch Surface / Surface

Wasatch Surface / Surface

12-1/4" Surface Hole

12-1/4" Surface Hole

Surface Casing 1292 / 1268

Surface Casing # 1345 / 1317

9-5/8" 36# J/K55

9-5/8", 36# J55

Cement to surface with:

Cemented to surface with

Lead: 271 sxs, 12.5 Glass G, 2.11 ft³/sk

Lead: 271 sxs, 12.5 ppg Glass G, 2.11 ft³/sk

Tail: 134 sxs, 15.8, Class G, 1.17 ft³/sk

Tail: 149 sxs, 15.8 ppg Class G, 1.17 ft³/sk

Total: 405 sxs

Total: 420 sxs

(volume includes 80% excess)

7-7/8" Production Hole

7-7/8" Production Hole

Atwell Gulch 1659 / 1616

Mesa Verde 4011 / 3842

Mesa Verde 4002 / 3840

Williams Fork 4616 / 4416

TOC requirement 500ft above TOG

TOC from CBL 3,570' MID-RKB

Williams Fork 4706 / 4508

Top of Gas 5863 / 5644

Top of Gas 5775 / 5554

Coal Ridge 6899 / 6680

Coal Ridge 6899 / 6678

Rollins 7695 / 7476

Permit TD 8625 / 8404

Actual TD 8360 / 8141

Production casing 8325 / 8104

Production casing 8339 / 8120

4-1/2" 11.6# P110 & N80

4-1/2", 11.6# S80

Cement with:

Cemented with:

Lead: 83 sxs, 12 TXI, 1.79 ft³/sk

Lead: 553 sxs, 12.0 ppg TXI, 1.79 ft³/sk

Tail: 528 sxs, 13 TXI, 1.43 ft³/sk

Tail: 599 sxs, 13.0 ppg TXI, 1.43 ft³/sk

Total: 611 sxs

Total: 1152 sxs

(volume includes 30% excess)

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Well:	Encana Fee 19-5A
Pad:	K19CNE
API No:	05-045-20776
Permit No:	400160201

Bradenhead Pressure Report Following Primary Cement Job

Date Cemented:	12/13/2011
Plug Bumped:	Yes

Annular Fluid Level After Job (Static or Falling?):	Static	
If falling, barrels of mud added until stabilized:		barrels

WOC Time:	1872 hrs
Bond Log Run:	03/01/2012

Casing Slips Set:	12/13/2011
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Bradenhead Pressures

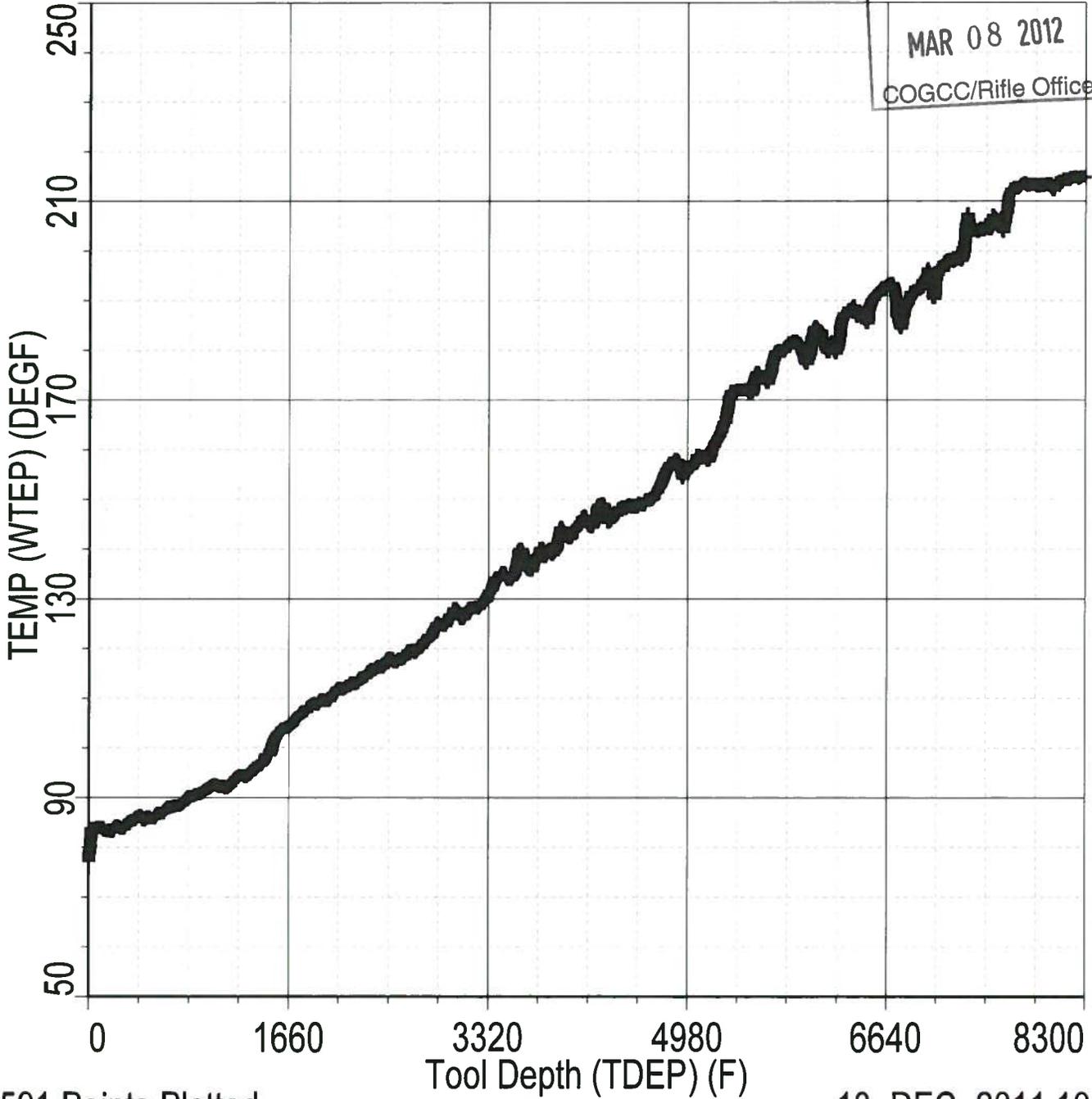
6 hrs:	0	psig
12 hrs:	0	psig
24 hrs:	0	psig
48 hrs:	0	psig
72 hrs:	0	psig

Comments

Index: 8295.0 - -4.5 FT

045-20776

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16591 Points Plotted

13-DEC-2011 19:44

Schlumberger

COEFFICIENTS

MAXIS Field Log

Client:
Field:

Tool:
Sub Type:

PSP
PBMS