

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400260030

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185

4. Contact Name: Marina Ayala

2. Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-5905

3. Address: 370 17TH ST STE 1700

Fax: (720) 876-6905

City: DENVER State: CO Zip: 80202-

5. API Number 05-045-19048-00

6. County: GARFIELD

7. Well Name: N. PARACHUTE

Well Number: WF12B-26H26596

8. Location: QtrQtr: SENE Section: 26 Township: 5S Range: 96W Meridian: 6

9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK

Status: PRODUCING

Treatment Date: 11/18/2011

Date of First Production this formation: 12/28/2011

Perforations	Top:	6078	Bottom:	9583	No. Holes:	360	Hole size:	0.42
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Provide a brief summary of the formation treatment:

Open Hole:

Stages 1-12 treated with a total of: 109,959 bbls of Slickwater.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date:	02/06/2012	Hours:	24	Bbls oil:	0	Mcf Gas:	1239	Bbls H2O:	7
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Calculated 24 hour rate:	Bbls oil:	Mcf Gas:	1239	Bbls H2O:	7	GOR:	0
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Test Method: Flowing	Casing PSI: 576	Tubing PSI: 228	Choke Size: 64/64
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Gas Disposition:	SOLD	Gas Type:	DRY	BTU Gas:	117	API Gravity Oil:	0
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Tubing Size:	2 + 3/8	Tubing Setting Depth:	9598	Tbg setting date:	02/06/2012	Packer Depth:	0
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Reason for Non-Production:

Date formation Abandoned: ☐ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

Tubing landed re-submitting Form 5A.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Permitting Technician Date: Email: marina.ayala@encana.com

Attachment Check List

Att Doc Num	Name
400260031	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)