

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
2287671

Date Received:
03/02/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10254 Contact Name: RICH LARSON
Name of Operator: RED MESA HOLDINGS/O&G LLC Phone: (970) 588-3302
Address: 5619 DTC PARKWAY - STE 800 Fax: _____
City: GREENWOOD State: CO Zip: 80111 Email: RLARSON@REDMESA1.COM

For "Intent" 24 hour notice required, Name: LABOWSKIE, STEVE Tel: (970) 946-5073
COGCC contact: Email: steve.labowskie@state.co.us

API Number 05-067-05390-00 Well Number: 1
Well Name: MACY
Location: QtrQtr: SWSE Section: 14 Township: 33N Range: 12W Meridian: N
County: LA PLATA Federal, Indian or State Lease Number: _____
Field Name: RED MESA Field Number: 72890

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.099800 Longitude: -108.118360
GPS Data:
Date of Measurement: 09/30/2010 PDOP Reading: 2.1 GPS Instrument Operator's Name: Scott Wiebe
Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
Casing to be pulled: Yes No Top of Casing Cement: _____
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MESAVERDE	946	1064	02/08/1960	CEMENT	1064
DAKOTA	3396	3567	09/03/1959	CEMENT	3500

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	6+5/8	17	118	0	0	0	
1ST	9	5+1/2		946	0	0	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 65 sks cmt from 1113 ft. to 1013 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 65 sks cmt from 770 ft. to 670 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 65 sks cmt from 379 ft. to 279 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 65 sks cmt from 168 ft. to 0 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set 20 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RICHARD A LARSON

Title: AUTHORIZED PERSON Date: 2/27/2012 Email: RLARSON@REDMESA1.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 3/9/2012

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 9/8/2012

- 1) Run sinker bar and report depth reached
- 2) Attempt pulling 5 1/2 casing
- 3) Measure stretch in 5 1/2 casing with attempt to pull and calculate the depth to free point in casing
- 4) Discuss results with COGCC before proceeding further
- 5) PA procedure may include perforating and cmt sqz through 5 1/2 csg
- 6) Provide at least 48 hr notice to COGCC prior to commencing work

Attachment Check List

Att Doc Num	Name
2287671	FORM 6 INTENT SUBMITTED
2287672	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Well completion report 2/8/1960	3/7/2012 5:00:04 AM

Total: 1 comment(s)