

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Friday, March 09, 2012 9:40 AM
To: Kubeczko, Dave
Subject: FW: Continental Resources, Inc., Peiltier 1-11H Pad, SESE Sec 11 T6N R87W, Routt County, Form 2A #2588749 Review
Attachments: 20111019183125598.pdf
Categories: Orange - Operator Correspondence

Scan No 2034168 CORRESPONDENCE 2A#2588749

From: Alan McNally [<mailto:AlanMcNally@contres.com>]
Sent: Wednesday, October 19, 2011 5:39 PM
To: Kubeczko, Dave
Subject: RE: Continental Resources, Inc., Peiltier 1-11H Pad, SESE Sec 11 T6N R87W, Routt County, Form 2A #2588749 Review

Attached is the cross section.
CLR agrees to comply with all COA's listed below.

Alan McNally
Off- 580-249-4792

From: Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]
Sent: Wednesday, October 19, 2011 6:36 PM
To: Alan McNally
Subject: FW: Continental Resources, Inc., Peiltier 1-11H Pad, SESE Sec 11 T6N R87W, Routt County, Form 2A #2588749 Review

Alan,

Here's the original email from 10-07-11.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

Colorado Oil & Gas Conservation Commission
Northwest Area Office
707 Wapiti Court, Suite 204
Rifle, CO 81650
Phone: (970) 625-2497x5
FAX: (970) 625-5682
Cell: (970) 309-2514
dave.kubeczko@state.co.us



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From: Kubeczko, Dave
Sent: Friday, October 07, 2011 1:13 PM
To: alanmcnally@contres.com
Subject: Continental Resources, Inc., Peiltier 1-11H Pad, SESE Sec 11 T6N R87W, Routt County, Form 2A #2588749 Review

Alan,

I have been reviewing the Peiltier 1-11H Pad **Form 2A** (#2588749). COGCC would like to attach the following conditions of approval (COAs) based on the information Continental Resources has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **Rule 303.d.(3).H.:** If the oil and gas location disturbance is to occur on lands with a slope ten percent (10%) or greater, or one (1) foot of elevation gain or more in ten (10) foot distance, then the following shall be required: i. Construction layout drawing (construction and operation); and ii. Location cross-section plot (construction and operation). The Construction Layout Drawing provided does not show the location of the existing well. Cross-sections are also needed.
2. **General:** The following conditions of approval (COAs) will apply:
 - COA 23** - Operator must ensure secondary containment for any volume of fluids (excluding freshwater) contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.
 - COA 25** - If the well is to be frac'd, flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or pit located on the well pad or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material.
 - COA 38** - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.
 - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. The other issue also needs to be addressed prior to permit approval. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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