



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)



1. OGCC Operator Number: 10071	4. Contact Name: Mary Pobuda
2. Name of Operator: Bill Barrett Corporation	Phone: 303-312-8531
3. Address: 1099 18th Street, Suite 2300	Fax: 303-291-0420
City: Denver State: CO Zip: 80202	
5. API Number: 05-045-20738-01	OGCC Facility ID Number
6. Well/Facility Name: GGU Kaufman	7. Well/Facility Number: 22D-30-691
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWNW, Sec. 30, T6S, R91W 6th PM	Survey Plat
9. County: Garfield	Directional Survey
11. Federal, Indian or State Lease Number:	Surface Equip Diagram
	Technical Info Page
	Other BHP, Temp, WBD

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FHL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest lease line
Ground Elevation	Distance to nearest well same formation
	Distance to nearest bldg, public rd, utility or RR
	Is location in a High Density Area (rule 603b)? Yes/No
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT:	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date: 3/9/12		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Complete	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Mary Pobuda Date: 3/5/12 Email: mpobuda@billbarrettcorp.com  
Print Name: Mary Pobuda Title: Permit Analyst

COGCC Approved: [Signature] Title: DWAE Date: 3/8/12

CONDITIONS OF APPROVAL, IF ANY:



## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10071 API Number: 05-045-20738-01  
2. Name of Operator: Bill Barrett Corporation OGCC Facility ID #             
3. Well/Facility Name: GGU Kaufman Well/Facility Number: 22D-30-691  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW, Sec. 30, T6S, R91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

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OGCC/Rifle Office

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented according to the approved plan and a summary of the Bradenhead monitoring.

Bill Barrett Corporation requests approval to commence completion operations.

Attachments:

CBL  
AS-BUILT WELLBORE SCHEMATIC  
TEMPERATURE SURVEY  
BRADENHEAD PRESSURE SUMMARY

→ 3762' TOC

JER 3/8/12

<b>Well Name:</b> GGU Kaufman 22D-30-691		<b>BILL BARRETT CORPORATION</b>	
<b>SHL:</b> SWNW, Sec. 30, T6S-R91W 6th PM		date updated	3/5/2012
		updated by	Mary Pobuda
05-045-20738-01		AS DRILLED	

  

Top of lead & surface

9.625", 36 lbs/ft, J-55

12-1/4" Hole

SPUD 9/12/2011  
TD 2/2/2012

set @ 776

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Measurements 3530 MD 3404 TVD

Drilled 8 3/4" hole from base surface casing to 5714 MD then drilled 7 7/8" hole to TD

  

Top of Gas 4718 MD 4556 TVD

Top of tail cement @ 3700 MD 3564 TVD

  

**Cementing Program:**

Surface:

Lead: 120 sks

Tail: 120 sks

Production:

Tail: 842 sks

  

Rollins 7131 MD 6968 TVD

4 5", 11.6 lbs/ft, E-80

  

TD 7480 MD 7316 TVD

NOT TO SCALE

set @ 7417 MD

**BILL BARRETT CORPORATION**  
**Bradenhead Pressure Summary**



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**Well:** GGU Kaufman 22D-30-691  
**Pad:** Kaufman 3  
**API No:** 05-045-20738-0001  
**Document No:** 400238368

**Bradenhead Pressure Report Following Primary Cement Job**

**Date Cemented:** 2/3/2012  
**Plug Bumped:** 2/3/2012 @ 08:00

**Casing Slips Set:** 2/3/2012 @ 12:00

**WOC Time:** 5+hrs  
**Temp. Log Run:** 2/3/2012 @ 13:30

**Bradenhead Pressures**

<b>6 hrs:</b>	0	psig
<b>12 hrs:</b>	0	psig
<b>24 hrs:</b>	0	psig
<b>48 hrs:</b>	0	psig
<b>72 hrs:</b>	0	psig

**Comments:**

Top of cement based on Temperature log: ~3750' MD; Estimated Top of Gas: 4670' MD.

REC

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GGU Kaufman  
22D-30-491  
T6S R81W S30  
05045207380001

