

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400259574

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
3. Address: P O BOX 173779 Fax: (720) 929-7029
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-09159-00 6. County: WELD
7. Well Name: UPRR 38 PAN AM "F" Well Number: 1
8. Location: QtrQtr: SWNE Section: 11 Township: 2N Range: 66W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED

Treatment Date: 12/19/2012 Date of First Production this formation: 06/28/2010

Perforations Top: 7484 Bottom: 7502 No. Holes: 82 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

SET HYDRAULIC PACKERS @ 7180-7188, 7300-7308, 7460-7468.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

SET HYDRAULIC PACKERS @ 7180-7188, 7300-7308, 7460-7468. TA'd for a pressure monitoring test being done to estimate the drainage volume of a horizontal well.

Date formation Abandoned: 12/19/2011 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: 7468 Sacks cement on top: _____

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 12/16/2012 Date of First Production this formation: 03/16/1978
Perforations Top: 7930 Bottom: 7990 No. Holes: 184 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

CIBP SET @ 7850-7855.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

CIBP SET @ 7850-7855. TA'd for a pressure monitoring test being done to estimate the drainage volume of a horizontal well.

Date formation Abandoned: 12/16/2011 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: 7855 Sacks cement on top: _____

FORMATION: NIOBRARA Status: TEMPORARILY ABANDONED

Treatment Date: 12/19/2011 Date of First Production this formation: _____
Perforations Top: 7245 Bottom: 7358 No. Holes: 66 Hole size: _____

Provide a brief summary of the formation treatment: Open Hole: ☐

SET HYDRAULIC PACKERS @ 7180-7188, 7300-7308, 7460-7468. HOLE SIZE N/A. NB WAS PERFERD ON 12/16/11 AND HAS NO TREATMENT OR FIRST PRODUCTION.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

SET HYDRAULIC PACKERS @ 7180-7188, 7300-7308, 7460-7468. TA'd for a pressure monitoring test being done to estimate the drainage volume of a horizontal well.

Date formation Abandoned: 12/19/2011 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: 7468 Sacks cement on top: _____

Comment:

NO WBD

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: _____ CARA.MAHLER@ANADARKO.COM

Email
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)