

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175 4. Contact Name: Jeff Glossa
2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 831-3972
3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838
City: DENVER State: CO Zip: 80203

5. API Number 05-123-34630-00 6. County: WELD
7. Well Name: Hankins Well Number: 31-22H
8. Location: QtrQtr: NWNE Section: 22 Township: 5N Range: 67W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: <u>NIOBRARA</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>01/16/2012</u>	Date of First Production this formation: <u>01/21/2012</u>
Perforations Top: <u>7645</u> Bottom: <u>11484</u>	No. Holes: <u>15</u> Hole size: <u>5/16</u>
Provide a brief summary of the formation treatment: _____ Open Hole: <input type="checkbox"/>	
Frac'd Niobrara in 15 stages with 1904 bbl active pad, 8384 bbl fresh water pad, 60596 bbls 24 vis Slickwater fluid system, 35328000# 20/40 Ottawa and 192000# SB Excel 20/40 resin coated proppant.	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>01/26/2012</u> Hours: <u>24</u> Bbls oil: <u>463</u> Mcf Gas: <u>680</u> Bbls H2O: <u>228</u>	
Calculated 24 hour rate: _____ Bbls oil: <u>463</u> Mcf Gas: <u>680</u> Bbls H2O: <u>228</u> GOR: <u>1469</u>	
Test Method: <u>Flowing</u> Casing PSI: <u>769</u> Tubing PSI: <u>613</u> Choke Size: <u>16/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1398</u> API Gravity Oil: <u>46</u>	
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>7211</u> Tbg setting date: <u>01/24/2012</u> Packer Depth: _____	
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa
Title: Sr Engineering Tech Date: _____ Email: kglossa@petd.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)