

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400238875

Date Received:

01/09/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311  
2. Name of Operator: SYNERGY RESOURCES CORPORATION  
3. Address: 20203 HIGHWAY 60  
City: PLATTEVILLE State: CO Zip: 80651  
4. Contact Name: Kori Thoren  
Phone: (970) 737-1073  
Fax: (970) 737-1045

5. API Number 05-123-32862-00  
6. County: WELD  
7. Well Name: SRC Pratt  
Well Number: 33-29D  
8. Location: QtrQtr: SESE Section: 29 Township: 1N Range: 68W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING

Treatment Date: 04/03/2011 Date of First Production this formation: 04/14/2011  
Perforations Top: 8171 Bottom: 8186 No. Holes: 60 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

PERFS 8171 - 8186 HOLES 60 SIZE .42 SLICKWATER FRAC THE CODEL FORMATION W/ STEM OIL FROM 8171 TO 8186. THE FORMATION BROKE AT 4051 PSI, AND TREATED AT AN AVERAGE RATE OF 61.7 BPM, AVERAGE TREATMENT PRESSURE 5288 PSI. TOTAL FLUID PUMPED WAS 5364 BBL, THE TOTAL PROPPANT WAS 87,447 LBS OF 30-50 OTTAWA SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date: 04/15/2011 Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_  
Calculated 24 hour rate: Bbls oil: 161 Mcf Gas: 437 Bbls H2O: 226 GOR: 2714  
Test Method: Flowing Casing PSI: 1900 Tubing PSI: 1525 Choke Size: 14/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1281 API Gravity Oil: 48  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8160 Tbg setting date: 09/07/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kori Thoren

Title: Land Assistant Date: 1/9/2012 kthoren@syrinfo.com

Email  
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### **Attachment Check List**

Att Doc Num	Name
400238875	FORM 5A SUBMITTED
400238910	CEMENT JOB SUMMARY
400238916	OTHER
400238918	WELLBORE DIAGRAM

Total Attach: 4 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Added the tubing PSI for this well is 1525 per operator.	3/8/2012 12:53:09 PM
Permit	ON HOLD: requesting tbg PSI.	3/6/2012 4:17:24 PM

Total: 2 comment(s)