

ExxonMobil Production Company
P.O. Box 4358
Houston, Texas 77210-4358



VIA OVERNIGHT MAIL: 1Z V7F 007 01 9238 2113

May 28, 2010

RE: PCU 297-13 Sundry 4 & Form 27
Wellsite Pit Closure Plan

Colorado Oil and Gas Commission
Attn: Chris Canfield
707 Wapiti Court, Suite 204
Rifle, CO 81650

Dear Mr. Canfield:

Please review the enclosed Sundry Notice, Form 27, and application regarding wellsite pit closure. We request approval of the proposed pit closure plan and background concentration levels. We plan to begin onsite pit closure activities as early as June 2010.

Please contact Adrienne Rosecrans at (281) 654-2742 with any requests for additional information, questions or concerns.

Sincerely,

A handwritten signature in black ink that reads "Ashley G. Volante for Jennifer Baird". The signature is written in a cursive, flowing style.

Jennifer W. Baird
Compliance Group Supervisor

JWB/ANR

Enclosure

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801 Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)594-2109



Table with 3 columns and 1 row, likely for tracking or filing.

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

Form with fields for OGCC Operator Number, Name of Operator, Address, City, State, Zip, Contact Name, Phone, Fax, API Number, Well/Facility Name, Well/Facility Number, Local on IQR/QR, Sec, Twp, Rng, Meridian, County, Field Name, Federal, Indian or State Lease Number.

Complete the Attachment Checklist

OP OGCC

RFM # 5077

General Notice

Large form section containing various checkboxes and fields for location changes, spacing units, operator changes, well names, abandoned locations, notices of continued shut-in status, spud dates, subsequent reports, and reclamations.

Technical Engineering/Environmental Notice

Form section for technical and environmental notices, including checkboxes for notice of intent, report of work done, and details of work to be described in full on the technical information page.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Adrienne Rosecrans Date: 5/28/10 Email: adrienne.n.rosecrans@exxonmobil.com Print Name: Adrienne N. Rosecrans Title: Senior Environmental Engineer

COGCC Approved: [Signature] Title: FOR Date: Originally approved June 2010 CONDITIONS OF APPROVAL IF ANY: Chris Canfield EPS NW Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	28700	API Number:	05-103-10879
2. Name of Operator:	Exxon Mobil Corporation	OGCC Facility ID #	336011
3. Well/Facility Name:	Piceance Creek Unit	Well/Facility Number:	297-13A
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWNE, Sec. 13, T2S, R97W, 6th P.M.		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

ExxonMobil Production Company submits this Sundry Notice and Form 27 to request pit closure plan approval. PCU 297-13A wellsite pits include a fresh water pit, reserve pit, and cuttings trench. The Interim Reclamation phase has not yet begun.

Section I of the attached application details the site specific pit closure plan. Section II of the attached application details the associated pit and well site background sampling program results along with the applicable statistical analyses to support background concentration proposals.

ExxonMobil requests approval for the following maximum site-specific background concentration levels:
Arsenic: 0 - 12.3 mg/kg
pH: 12.06

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax (303)894-2109

FOR OGCC USE ONLY

OGCC Employee:

Spill Complaint
 Inspection NOAV

Tracking No

REF # 5077

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. Form 27 is intended to be used whenever possible. Additional documentation will be required when large volumes of soil and groundwater have been impacted or involve large facilities with multiple source areas. See Rule 910. Attach as many pages as needed to fully describe the proposed work.

CAUSE OF CONDITION BEING INVESTIGATED AND REMEDIATED

Spill or Release Plug & Abandon Central Facility Closure Site/Facility Closure Other (describe): _____

OGCC Operator Number: <u>28700</u>	Contact Name and Telephone: <u>Adrienne Rosecrans</u>
Name of Operator: <u>Exxon Mobil Corporation</u>	No: <u>(281) 654-2742</u>
Address: <u>P.O. Box 4358; CORP-MI-3011</u>	Fax: <u>(281) 654-1147</u>
City: <u>Houston</u> State: <u>TX</u> Zip: <u>77210-4358</u>	
API Number: <u>05-103-10879</u> County: <u>Rio Blanco</u>	
Facility Name: <u>PCU 297-13A</u> Facility Number: <u>336011</u>	
Well Name: <u>Piceance Creek Unit</u> Well Number: <u>297-13A</u>	
Location: (QtrQtr, Sec, Twp, Rng, Meridian): <u>SW/NE Section 13 T2S R97W</u> Latitude: <u>39.880361</u> Longitude: <u>108.228033</u>	

TECHNICAL CONDITIONS

Type of Waste Causing Impact (crude oil, condensate, produced water, etc): Drilling fluids and cuttings

Site Conditions: Is location within a sensitive area (according to Rule 901e)? Y N If yes, attach evaluation.

Adjacent land use (cultivated, irrigated, dry land farming, industrial, residential, etc.): Rangeland

Soil type, if not previously identified on Form 2A or Federal Surface Use Plan: Rentsac channery loam

Potential receptors (water wells within 1/4 mi, surface waters, etc.): _____

Description of Impact (if previously provided, refer to that form or document):

Impacted Media (check):	Extent of Impact:	How Determined:
<input checked="" type="checkbox"/> Soils	<u>Arsenic, pH</u>	<u>soil/sediment sampling and laboratory analysis</u>
<input type="checkbox"/> Vegetation	_____	_____
<input type="checkbox"/> Groundwater	_____	_____
<input type="checkbox"/> Surface Water	_____	_____

REMEDIAL WORKPLAN

Describe initial action taken (if previously provided, refer to that form or document):

Site is being prepped for pit closure. The freshwater, reserve and cuttings pits have each been sampled. Each sample was analyzed for the full suite of table 910-1 constituents. Six background samples were collected to establish background concentration levels.

Describe how source is to be removed:

Pit synthetic liners will be removed and sent to an offsite permitted disposal/recycling facility. Final pit content disposition is dependent on laboratory results. See Section I of the attached application for the full Pit Closure Plan.

Describe how remediation of existing impacts is to be accomplished, including removal and disposal at an injection well or licensed facility, land treatment on site, removal of impacted groundwater, Insitu bioremediation, burning of oily vegetation, etc.:

This application is submitted to request approval of site-specific background arsenic and pH levels to be used in lieu of table 910-1 limits as applicable. See the attached application for details.

Submit Page 2 with Page 1



Tracking Number: _____
Name of Operator: _____
OGCC Operator No: _____
Received Date: _____
Well Name & No: _____
Facility Name & No: _____

Page 2
REMEDIATION WORKPLAN (Cont.)

OGCC Employee: _____

If groundwater has been impacted, describe proposed monitoring plan (# of wells or sample points, sampling schedule, analytical methods, etc.).

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing. Use additional sheet for description if required.

As specified in the Surface Use Plan and BLM Conditions of Approval.

Attach samples and analytical results taken to verify remediation of impacts. Show locations of samples on an onsite schematic or drawing.

Is further site investigation required? Y N If yes, describe:

As applicable, a soil sample will be collected below each of the synthetic pit liners and sent for laboratory analysis of Table 910-1 constituents.

Final disposition of E&P waste (landtreated and disposed onsite, name of licensed disposal facility, recycling, reuse, etc.)

Pit synthetic liners will be removed from each pit and sent for offsite disposal/recycling. Pit content management is tentatively planned as follows:

- Freshwater Pit: remove all pit contents and send for offsite treatment/disposal
- Reserve Pit: mix & dilute pit sediments. Bury sediments in place.
- Cuttings Pit: remove all pit contents and send for offsite treatment/disposal

IMPLEMENTATION SCHEDULE

Date Site Investigation Began: 12/23/09	Date Site Investigation Completed: _____	Date Remediation Plan Submitted: 05/28/10
Remediation Start Date: June 2010	Anticipated Completion Date: August 2010	Actual Completion Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Adrenne N. Rosecrans Signed: Adrenne Rosecrans
Title: Senior Environmental Engineer Date: 5/28/10

OGCC Approved: Chris Campfield Title: FOR Date: 03/07/2012

Chris Campfield
EPS NW Region

(originally approved)
6/22/2010 ✓

BEH #5077