

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

2287205

Date Received:

02/02/2012

PluggingBond SuretyID

20100114

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER _____
SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refiling ☐

Sidetrack ☒

3. Name of Operator: GULFPORT ENERGY CORPORATION

4. COGCC Operator Number: 10339

5. Address: 14313 N. MAY AVENUE - SUITE 100

City: OKLAHOMA CITY State: OK Zip: 73134

6. Contact Name: DAVID SEGOBIA Phone: (405)242-4977 Fax: (405)848-8816

Email: DSEGOBIA@GULFPORTENERGY.COM

7. Well Name: MOFFAT Well Number: 22-11-1

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7870

WELL LOCATION INFORMATION

10. QtrQtr: SENW Sec: 11 Twp: 6N Rng: 91W Meridian: 6

Latitude: 40.494343 Longitude: -107.575264

Footage at Surface: 1891 feet FNL 1699 feet FWL

11. Field Name: CRAIG Field Number: 13500

12. Ground Elevation: 6243 13. County: MOFFAT

14. GPS Data:

Date of Measurement: 07/24/2011 PDOP Reading: 2.4 Instrument Operator's Name: P. MCLINSKEY

15. If well is ☒ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: 2026 FNL 1584 FWL 1841 FNL 1702 FWL
Sec: 11 Twp: 6N Rng: 91W Sec: 11 Twp: 6N Rng: 91W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 230 ft

18. Distance to nearest property line: 410 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 1 mi

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
NIOBRARA	NBRR	199-5	640	E/2 10 & W/2 11

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

See mineral lease description attachment with original well bore

25. Distance to Nearest Mineral Lease Line: 384 ft

26. Total Acres in Lease: 485

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☒ Yes ☐ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No

31. Mud disposal: ☐ Offsite ☒ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: EVAPORATIVE PIT

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	9+5/8	36	0	885	309	885	
1ST	8+3/4	7	23	0	6,310	452	6,310	1,680
1ST LINER	6+1/8	4+1/2	9.5	6210	7,870	0		

32. BOP Equipment Type: ☐ Annular Preventer ☐ Double Ram ☒ Rotating Head ☐ None

33. Comments FORM 4 DOC# 2287203

34. Location ID: 424833

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: DAVID SEGOBIA

Title: SR. RESERVOIR ENGR. TECH.

Date: 1/30/2012

Email: DSEGOBIA@GULFPORTENE

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: 3/6/2012

API NUMBER

05 081 07669 01

Permit Number: _____

Expiration Date: 3/5/2014

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Before placing oil/salt based muds in a pit, operator must file and receive prior approval of a Pit Permit, Form 15. COGCC regulations regarding pit permits can be found in Rule 903.a.(3). PIT PERMITTING/REPORTING REQUIREMENTS.

(1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.

(2) CEMENT ON PRODUCTION CASING MUST BE AT LEAST 200' ABOVE TOP OF FT. UNION AND COMPLY WITH RULES 209 AND 317.I. SEGREGATE OIL, GAS, AND FRESH-WATER-BEARING ZONES AND PROTECT COAL SEAMS. VERIFY TOP WITH CBL.

(3) NO PORTION OF ANY PIT THAT WILL BE USED TO HOLD LIQUIDS SHALL BE CONSTRUCTED ON FILL MATERIAL, UNLESS THE PIT AND FILL SLOPE ARE DESIGNED AND CERTIFIED BY A PROFESSIONAL ENGINEER, SUBJECT TO REVIEW AND APPROVAL BY THE DIRECTOR PRIOR TO CONSTRUCTION OF THE PIT. THE CONSTRUCTION AND LINING OF THE PIT SHALL BE SUPERVISED BY A PROFESSIONAL ENGINEER OR THEIR AGENT. THE ENTIRE BASE OF THE PIT MUST BE IN CUT.

(4) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1-MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST DEDICATED* WATER WELL WITHIN 1-MILE IS 960 FEET DEEP.

Attachment Check List

Att Doc Num	Name
2287205	FORM 2 SUBMITTED
2287206	DEVIATED DRILLING PLAN
2287207	DRILLING PLAN
2537866	DEVIATED DRILLING PLAN
2537867	DEVIATED DRILLING PLAN
2537869	DRILLING PLAN

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	sundry for sidetrack doc #2287203 approved. LGD/public comments waived. Final Comprehensive Review Status--passed.	3/2/2012 6:54:52 AM
Permit	advised by oper. and A. Fischer that operator using oil-based mud and closed loop system. changed #29 to "YES" and added COA	2/27/2012 2:21:27 PM
Permit	attached updated deviated drlg. plan and drilling plan submitted by oper. in email 2/8/12. ready to approve in permitting.	2/13/2012 10:00:46 AM
Permit	Missing plugging bond. Input per operator Directional information (#15). Input per operator Mineral lease description. Input per operator Location ID. 424833 All information was input per operator on 2/9/12. This form has passed completeness.	2/7/2012 1:48:55 PM

Total: 4 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)