

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

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Document Number:

400244597

Date Received:

02/07/2012

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling
Sidetrack

PluggingBond SuretyID

3. Name of Operator: ENCANA OIL & GAS (USA) INC

4. COGCC Operator Number: 100185

5. Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-5632

6. Contact Name: Erin Hochstetler Phone: (720)876-5827 Fax: ()

Email: erin.hochstetler@encana.com

7. Well Name: SG M27 496 Well Number: 8515B-27 M27496

8. Unit Name (if appl): Story Gulch Uni Unit Number: COC69333X

9. Proposed Total Measured Depth: 13131

WELL LOCATION INFORMATION

10. QtrQtr: SWSW Sec: 27 Twp: 4S Rng: 96W Meridian: 6

Latitude: 39.667686 Longitude: -108.161119

Footage at Surface: 592 feet FNL/FSL FSL 848 feet FEL/FWL FWL

11. Field Name: Grand Valley Field Number: 31290

12. Ground Elevation: 8102.9 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 12/22/2011 PDOP Reading: 1.2 Instrument Operator's Name: Robert Kay

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 948 FSL 1459 FEL FEL Bottom Hole: FNL/FSL 948 FSL 1459 FEL FEL
Sec: 27 Twp: 4S Rng: 96W Sec: 27 Twp: 4S Rng: 96W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 4700 ft

18. Distance to nearest property line: 2248 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 198 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Williams Fork	WMFK			

21. Mineral Ownership: Fee State Federal Indian Lease #: 61137

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

T4S-R96W-Sec. 27: SE, Section 26: NE, S2

25. Distance to Nearest Mineral Lease Line: 948 ft

26. Total Acres in Lease: 160

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: Recycle and bury

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	26	20	line pipe	0	120	191	120	0
SURF	14+3/4	9+5/8	36	0	2,000	602	2,000	0
2ND	7+7/8	4+1/2	12	0	13,132	1,571	13,132	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Encana Oil & Gas (USA) Inc. owns surface. Please note conductor and surface casing will be run to surface. Surface casing hole size will be 14-3/4", 12-1/4" or 13-1/2". Production casing hole size will be 7-7/8" and 8-3/4". Production casing will be cemented 200' above WMFK. Distance on #17 taken from the nearest road.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Erin Hochstetler

Title: Permitting Technician

Date: 2/7/2012

Email: erin.hochstetler@encana.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 3/6/2012

API NUMBER
05 045 21436 00

Permit Number: _____ Expiration Date: 3/5/2014

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

THE PROPOSED SURFACE CASING SHOULD BE MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1-MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST DEDICATED* WATER WELL WITHIN 1-MILE IS 00 FEET DEEP.

PRODUCTION CASING CEMENT TOP VERIFICATION BY CBL REQUIRED.

Attachment Check List

Att Doc Num	Name
2537874	UNIT CONFIGURATION MAP
2537875	UNIT CONFIGURATION MAP
400244597	FORM 2 SUBMITTED
400244605	WELL LOCATION PLAT
400244607	DEVIATED DRILLING PLAN
400244608	DIRECTIONAL DATA
400249610	FED. DRILLING PERMIT

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	LGD passed; public comments waived. Final Comprehensive Review Status--passed.	3/1/2012 9:59:49 AM
Permit	removed plugging bond; changed #17 to nearest road @ 4700', checked yes for #22a, attached Story Gulch Unit Map & proposed Big Jimmy Unit map, removed spacing order	2/22/2012 2:26:16 PM
LGD	Passed	2/9/2012 3:09:04 PM
Permit	Operator corrected BHL and #23. This form has passed completeness.	2/9/2012 6:57:49 AM
Permit	Returned to draft. BHL does not match plat. #23 does not cover BHL.	2/8/2012 10:55:57 AM
Permit	Returned to draft. BHL does not match plat. #23 does not cover BHL.	2/8/2012 6:57:26 AM

Total: 6 comment(s)

BMP

<u>Type</u>	<u>Comment</u>
Wildlife	<ul style="list-style-type: none">• Perform biological surveys (on-site) for each new development, using the most recent data sets for wildlife and aquatic resources.• Perform pre-disturbance surveys when the on-site inspection and commencement of disturbance occur in different field seasons using the most recent data sets for wildlife and aquatic resources.• Utilize the Encana Wildlife Resources Matrix to identify and document (where appropriate) potential impacts or concerns during the project planning phase for proposed drilling operations and construction of roads, pads and pipelines.• Prohibit Encana employees and contractors from carrying projectile weapons on Encana property, except during company organized events.• Prohibit pets on Encana property.• Strategically apply fugitive dust control measures, including enforcing established speed limits on Encana private roads, to reduce fugitive dust and coating of vegetation and deposition in water sources.• Use enclosed, locking garbage receptacles or implement a strict daily trash removal regime on each temporary or permanent work location.
Construction	<ul style="list-style-type: none">• Use solar panels as an alternative energy source for on-location production equipment, where appropriate, economically and technically feasible.• Use multiple gathering lines placed in a single trench to minimize disturbance and construction, where appropriate, economically and technically feasible.• Install trench plugs (sloped to allow wildlife or livestock to exit the trench should they enter) at known wildlife or livestock trails to allow safe crossing on long spans of open trench, where appropriate, economically and technically feasible.• Install pipeline crossings at right angles to the drainages, wetlands, and perennial water bodies, where appropriate, economically and technically feasible.• Maintain a minimum of five feet of soil cover between the pipeline and the lowest point of the drainage or water body channel.

Total: 2 comment(s)