

**FORM
5A**
Rev
02/08

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
2287158

Date Received:
02/27/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100185</u>	4. Contact Name: <u>SHEILLA REED-HIGH</u>
2. Name of Operator: <u>ENCANA OIL & GAS (USA) INC</u>	Phone: <u>(720) 876-3678</u>
3. Address: <u>370 17TH ST STE 1700</u>	Fax: <u>(720) 876-4678</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>	

5. API Number <u>05-123-32271-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>IONE</u>	Well Number: <u>4-2-10</u>
8. Location: QtrQtr: <u>NENE</u> Section: <u>10</u> Township: <u>2N</u> Range: <u>66W</u> Meridian: <u>6</u>	
9. Field Name: _____	Field Code: _____

Completed Interval

FORMATION: J SAND Status: PRODUCING

Treatment Date: 10/17/2011 Date of First Production this formation: 11/21/2011
Perforations Top: 8216 Bottom: 8242 No. Holes: 52 Hole size: 42/100

Provide a brief summary of the formation treatment: _____ Open Hole:

J SAND COMPLETION. FRAC'D THE J-SAND 8216'-8242', (52 HOLES) W/155,610 GAL 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 250,000# 20/40 SAND. 10/17/11.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 10/18/2011 Date of First Production this formation: 11/21/2011
Perforations Top: 7513 Bottom: 7759 No. Holes: 136 Hole size: 42/100

Provide a brief summary of the formation treatment: _____ Open Hole:

CDL-NBRR COMPLETION. SET CFP @ 7850'. 10/17/2011. FRAC'D THE CODELL 7741'-7759', (36 HOLES) W/111,187 GAL 22 # VISTAR HYBRID CROSS LINKED GEL CONTAINING 251,100# 20/40 SAND. 10/18/11.
SET CFP @ 7600'. 10/18/2011. FRAC'D THE NIOBRARA 7513'-7538', (100 HOLES) W/132,006 GALS 18 # VISTAR HYBRID CROSS LINKED GEL CONTAINING 250,360# 20/40 SAND. 10/18/11.

This formation is commingled with another formation: Yes No

Test Information:

Date: 11/22/2011 Hours: 24 Bbls oil: 205 Mcf Gas: 422 Bbls H2O: 30
Calculated 24 hour rate: _____ Bbls oil: 205 Mcf Gas: 422 Bbls H2O: 30 GOR: 2059
Test Method: FLOWING Casing PSI: 1423 Tubing PSI: _____ Choke Size: 10/64
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1299 API Gravity Oil: 51
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____	Print Name: SHEILLA REED-HIGH
Title: DRILLING & COMP. TECH	Date: 1/9/2012
	Email: SHEILLA.REEDHIGH@ENCANA.COM

Attachment Check List

Att Doc Num	Name
2287158	FORM 5A SUBMITTED
2287159	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	BTU Gas number entered as per Opr.	3/6/2012 2:59:36 PM
Data Entry	BTU GAS IS A REQUIRED FIELD IF MCF GAS IS ENTERED.	2/27/2012 11:51:51 AM

Total: 2 comment(s)