

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

4. Contact Name: Cindy Vue

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6832

3. Address: P O BOX 173779

Fax: (720) 929-7832

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-33783-00

6. County: WELD

7. Well Name: STREAR

Well Number: 25-10

8. Location: QtrQtr: SENW Section: 10 Township: 2N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL

Status: COMMINGLED

Treatment Date: 11/15/2011

Date of First Production this formation: 12/21/2011

Perforations Top: 7506 Bottom: 8180 No. Holes: 198 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

NB PERF 7506-7590 HOLES 60 SIZE 0.42
CD PERF 7704-7724 HOLES 80 SIZE 0.42
J S PERF 8140-8180 HOLES 58 SIZE 0.38

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 12/23/2011 Hours: 24 Bbls oil: 20 Mcf Gas: 69 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 20 Mcf Gas: 69 Bbls H2O: 0 GOR: 3450

Test Method: FLOWING Casing PSI: 1500 Tubing PSI: Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1334 API Gravity Oil: 49

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: PRODUCING

Treatment Date: 11/15/2011 Date of First Production this formation: 12/21/2011

Perforations Top: 8140 Bottom: 8180 No. Holes: 58 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

J S PERF 8140-8180 HOLES 58 SIZE 0.38
Frac J-Sand down 4-1/2" Csg w/ 146,748 gal Slickwater w/ 115,100# 40/70, 4,000# SB Excel

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 11/29/2011 Date of First Production this formation: 12/21/2011

Perforations Top: 7506 Bottom: 7724 No. Holes: 140 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

NB PERF 7506-7590 HOLES 60 SIZE 0.42 CD PERF 7704-7724 HOLES 80 SIZE 0.42
Frac Niobrara B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 244,188 gal Slickwater w/ 201,140# 40/70, 4,000# SB Excel
Frac Codell down 4-1/2" Csg w/ 193,860 gal Slickwater w/ 151,200# 40/70, 4,000# SB Excel

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 1/10/2012 Cindy.Vue@anadarko.com

Email
:

Attachment Check List

Att Doc Num	Name
400239358	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)