

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400250648

Date Received: 02/13/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10347
2. Name of Operator: CONTINENTAL RESOURCES INC
3. Address: PO BOX 1032
4. Contact Name: Christi Scritchfield
Phone: (580) 233-8955
Fax: (580) 548-5257
City: ENID State: OK Zip: 73703

5. API Number 05-123-34161-00
6. County: WELD
7. Well Name: Staudinger Well Number: 1-31H
8. Location: QtrQtr: NENE Section: 31 Township: 8N Range: 61W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING

Treatment Date: 12/21/2011 Date of First Production this formation: 01/20/2012

Perforations Top: 7101 Bottom: 15991 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: [X]

Pumped 33 stage frac job via sliding sleeves. Average rate was 47.4 bpm. Max rate was 57 bpm. Average pressure was 4285 psi. Max pressure was 7692 psi.

Totals: Water - 120,530 bbls; 40/70 sand - 644,416 lbs; 20/40 sand - 5,011,752 lbs.; 20/40 Resin - 1,058,258 lbs.

This formation is commingled with another formation: [ ] Yes [X] No

Test Information:

Date: 02/01/2012 Hours: 24 Bbls oil: 616 Mcf Gas: 720 Bbls H2O: 720

Calculated 24 hour rate: Bbls oil: 616 Mcf Gas: 720 Bbls H2O: 720 GOR: 1218

Test Method: Production Casing PSI: 0 Tubing PSI: 450 Choke Size: 31

Gas Disposition: FLARED Gas Type: WET BTU Gas: 0 API Gravity Oil: 37

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5850 Tbg setting date: 01/12/2012 Packer Depth: 5850

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment: The Gas BTU is zero because the gas analysis won't be ran until the gas pipeline is connected. A sundry will be submitted with this information as soon as it is done.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Christi Scritchfield

Title: Regulatory Compliance

Date: 2/13/2012

Email: christiscritchfield

**Attachment Check List**

Att Doc Num	Name
400250648	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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