

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

4. Contact Name: CARA MAHLER

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

Phone: (720) 929-6029

3. Address: P O BOX 173779

Fax: (720) 929-7029

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-21554-00

6. County: WELD

7. Well Name: VOGL

Well Number: 4-5A

8. Location: QtrQtr: NWNW Section: 5 Township: 2N

Range: 67W Meridian: 6

9. Field Name: Field Code:

### Completed Interval

FORMATION: J-NIOBRARA-CODELL

Status: COMMINGLED

Treatment Date: 02/10/2012

Date of First Production this formation: 02/15/2012

Perforations Top: 7094 Bottom: 7770 No. Holes: 174 Hole size: 0.42

Provide a brief summary of the formation treatment:

Open Hole: ☐

REMOVED SAND PLUG SET @ 7600-7602 TO COMMINGLE WITH NB/CD

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 03/02/2012 Hours: 24 Bbls oil: 31 Mcf Gas: 145 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 31 Mcf Gas: 145 Bbls H2O: 0 GOR: 4677

Test Method: FLOWING Casing PSI: 503 Tubing PSI: Choke Size:

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1201 API Gravity Oil: 51

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND

Status: PRODUCING

Treatment Date: 02/10/2012

Date of First Production this formation: 12/03/2003

Perforations Top: 7730 Bottom: 7770 No. Holes: 60 Hole size: 0.45

Provide a brief summary of the formation treatment:

Open Hole: ☐

REMOVED SAND PLUG SET @ 7600-7602 TO COMMINGLE WITH NB/CD

This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

CHOKE N/A. NO WBD

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: CARA.MAHLER@ANADARKO.COM

Email  
:

### **Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)