

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400255689

Date Received:

02/27/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571

4. Contact Name: Joan Proulx

2. Name of Operator: OXY USA WTP LP

Phone: (970) 263-3641

3. Address: P O BOX 27757

Fax: (970) 263-3694

City: HOUSTON State: TX Zip: 77227

5. API Number 05-045-12224-00

6. County: GARFIELD

7. Well Name: CASCADE CREEK

Well Number: 697-15-30D

8. Location: QtrQtr: SENE Section: 15 Township: 6S Range: 97W Meridian: 6

9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK

Status: PRODUCING

Treatment Date: 12/07/2011

Date of First Production this formation: 10/27/2006

Perforations Top: 7413 Bottom: 7762 No. Holes: 60 Hole size: 35/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

2 stages of slickwater frac with 4,111 bbls of frac fluid and 151,622 lbs of white sand proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 02/19/2012 Hours: 24 Bbls oil: 0 Mcf Gas: 400 Bbls H2O: 339

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 400 Bbls H2O: 339 GOR: 0

Test Method: Flowing Casing PSI: 710 Tubing PSI: 390 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1070 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7656 Tbg setting date: 02/17/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

Payadd work was done on the 697-15-30D well. Tubing was pulled, two stages were completed, and tubing was re-landed at 7,656'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Joan Proulx

Title: Regulatory Analyst Date: 2/27/2012 Email joan\_proulx@oxy.com

### Attachment Check List

Att Doc Num	Name
400255689	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
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