

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:

400254576

PluggingBond SuretyID

20030107

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

- OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE COMMINGLE

- Refiling
 Sidetrack

3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY LLC 4. COGCC Operator Number: 96850

5. Address: 1001 17TH STREET - SUITE #1200
 City: DENVER State: CO Zip: 80202

6. Contact Name: Greg Davis Phone: (303)606-4071 Fax: (303)629-8268
 Email: greg.j.davis@williams.com

7. Well Name: Williams Well Number: GM 701-4 HN1

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 16676

WELL LOCATION INFORMATION

10. QtrQtr: Lot 1 Sec: 4 Twp: 7S Rng: 96W Meridian: 6
 Latitude: 39.471386 Longitude: -108.107231

Footage at Surface: 689 feet FNL 896 feet FEL
FNL/FSL FEL/FWL

11. Field Name: Grand Valley Field Number: 31290

12. Ground Elevation: 5450 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 09/30/2011 PDOP Reading: 1.7 Instrument Operator's Name: Robert Kay

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: 1890 FNL 510 FEL 1877 FNL 310 FWL
FNL/FSL FEL/FWL
 Sec: 4 Twp: 7S Rng: 96W Sec: 10 Twp: 7S Rng: 96W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1930 ft

18. Distance to nearest property line: 399 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 3510 ft

20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| Mancos | MNCS | | | |
| Niobrara | NBRR | | | |

21. Mineral Ownership: Fee State Federal Indian Lease #: COC24603

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
See attached.

25. Distance to Nearest Mineral Lease Line: 790 ft 26. Total Acres in Lease: 2221

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: Land Farming Land Spreading Disposal Facility Other: Re-use and evaporation

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top |
|-------------|--------------|----------------|--------|---------------|---------------|-----------|---------|---------|
| CONDUCTOR | 26 | 18 | 47.44# | 0 | 60 | 50 | 60 | 0 |
| SURF | 14+3/4 | 10+3/4 | 45.5# | 0 | 2,400 | 578 | 2,400 | 0 |
| 1ST | 9+7/8 | 7+7/8 | 29.7# | 0 | 9,350 | 770 | 9,350 | |
| 2ND | 6+1/2 | 5 | 23.3# | 0 | 16,676 | 416 | 16,676 | |

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Closed Loop. Intermediate Cement: Top of cement shall be 250' above the Mesaverde. Production Cement: Top of cement shall be 500' above the 7 5/8" intermediate shoe. Williams is the surface owner.

34. Location ID: 333109

35. Is this application in a Comprehensive Drilling Plan? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Greg Davis

Title: Supervisor Permits Date: 3/1/2012 Email: greg.j.davis@williams.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER: **05** Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------------|
| 400254576 | FORM 2 SUBMITTED |
| 400254593 | WELL LOCATION PLAT |
| 400254594 | LEGAL/LEASE DESCRIPTION |
| 400256668 | DEVIATED DRILLING PLAN |
| 400256953 | DIRECTIONAL DATA |
| 400257191 | FED. DRILLING PERMIT |

Total Attach: 6 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|-----------------------|----------------------------|
| | | |

Total: 0 comment(s)

BMP

| <u>Type</u> | <u>Comment</u> |
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Total: 0 comment(s)