

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
02/23/2012

Document Number:
663400003

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>225904</u>	<u>313837</u>		<u>EDELEN, RANDY</u>

Operator Information:

OGCC Operator Number:	<u>76840</u>	Name of Operator:	<u>SCHNEIDER ENERGY SERVICES INC</u>
Address:	<u>P O BOX 297</u>		
City:	<u>FORT MORGAN</u>	State:	<u>CO</u> Zip: <u>80701</u>

Contact Information:

Contact Name	Phone	Email	Comment
AXELSON, JOHN		john.axelson@state.co.us	
Schneider, Jeff	970-867-9437/(214) 244-3819	jeff@schneiderenergy.com	

Compliance Summary:

QtrQtr:	<u>NWSW</u>	Sec:	<u>35</u>	Twp:	<u>5N</u>	Range:	<u>60W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/06/2011	200292101	PM	SI	U			Y
12/13/2010	200292092	PR	SI	U			Y
07/13/2010	200264790	SR	PR	U	F		Y
07/07/2008	200192491	ID	SI	U			Y
12/21/2007	200124227	ID	SI	U			Y
06/09/2003	200040113	PR	TA	U		F	Y
12/19/1995	500155506	PR	PR			P	N

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
225904	WELL	SI	01/19/2011	OW	087-06358	LONGSTRETH 1	<input checked="" type="checkbox"/>
313837	LOCATION	AC	04/14/2009		-	LONGSTRETH-65N60W 35NWSW	<input type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location				
Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Unsatisfactory	Lettering has completely rusted off of sign	Install sign to comply with rule 210.b.	03/31/2012
WELLHEAD	Unsatisfactory	No signage	Install sign to comply with rule 210.b.	03/31/2012
TANK LABELS/PLACARDS	Unsatisfactory	No placarding on tanks	Install sign to comply with rule 210.b.	03/31/2012

Emergency Contact Number: (S/U/V) Unsatisfactory Corrective Date: 03/31/2012

Comment: No legible signs

Corrective Action: Provide adequate signs

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TRASH	Unsatisfactory	Buckets and various debris at wellhead and battery	Remove and dispose of trash	03/31/2012

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	WELLHEAD	<= 5 bbls	Seal up pump jack gearbox, fix Ajax leaks, and check stuffing box	03/31/2012
Crude Oil	Tank	<= 5 bbls	Production tanks are leaking off of valves	03/31/2012
Crude Oil	Separator	<= 5 bbls	Fix leaks on pipes and valves on seperator	03/31/2012

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	Fencing down allowing livestock access	Repair fencing	03/31/2012

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Deadman # & Marked	4	Unsatisfactory	Not all clearly and adequately marked	Properly mark all anchors	03/31/2012
Pump Jack	1	Unsatisfactory	House is in disrepair, safety guards are missing and in disrepair, paint in poor condition	Repair and paint equipment	03/31/2012
Veritcal Heater Treater	1	Unsatisfactory	Missing placarding if greater than 10 bbl volume	Placard treater	03/31/2012

Tanks/Berms: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	200 BBLS	STEEL AST	40.356600,104.068700
S/U/V:	Unsatisfactory	Comment:	Surface rust	
Corrective Action:				Corrective Date: 03/31/2012

Paint

Condition	Inadequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate
Corrective Action	Resize berms			Corrective Date 03/31/2012
Comment				

Tanks/Berms: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	200 BBLS	STEEL AST	,
S/U/V:	Unsatisfactory	Comment:	Surface rust	
Corrective Action:				Corrective Date: 03/31/2012

Paint

Condition	Inadequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate
Corrective Action	Properly construct berm			Corrective Date 03/31/2012
Comment				

Venting:

Yes/No	Comment
YES	Venting gas detected at wellhead

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
				03/31/2012

Predrill

Location ID: 313837

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____

CDP Num.: _____

Form 2A COAs:

Wildlife BMPs:

Stormwater:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Well

Facility ID: 225904

API Number: 087-06358

Status: SI

Insp. Status: SI

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Inspector Name: EDELEN, RANDY

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____
 Comment: _____
 Corrective Action: _____ Date _____

Overall Final Reclamation

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____
 Comment: _____
 CA: _____

COGCC Comments

Comment	User	Date
Skim pit has yet to be closed, excavated soil still on location with no erosion control. Evidence that soil has been removed from stockpile.	edelenr	02/23/2012