

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

Document Number:

400257205

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>CARA MAHLER</u>
2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6029</u>
3. Address: <u>P O BOX 173779</u>	Fax: <u>(720) 929-7029</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	

5. API Number <u>05-123-20063-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>HSR-VOGL</u>	Well Number: <u>3-5A</u>
8. Location: QtrQtr: <u>NENW</u> Section: <u>5</u> Township: <u>2N</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: _____	Field Code: _____

Completed Interval

FORMATION: J-NIOBRARA-CODELLStatus: COMMINGLEDTreatment Date: 02/13/2012Date of First Production this formation: 02/15/2012Perforations Top: 7118 Bottom: 7790 No. Holes: 204 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐REMOVED SAND PLUG SET @ 7540-7542 TO COMMINGLE WITH NB/CD.This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 02/26/2012 Hours: 24 Bbls oil: 10 Mcf Gas: 201 Bbls H2O: 0Calculated 24 hour rate: Bbls oil: 10 Mcf Gas: 201 Bbls H2O: 0 GOR: 20100Test Method: FLOWING Casing PSI: 424 Tubing PSI: Choke Size: 16/64Gas Disposition: SOLD Gas Type: WET BTU Gas: 1201 API Gravity Oil: 51Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top: FORMATION: J SANDStatus: PRODUCINGTreatment Date: 02/13/2012Date of First Production this formation: 11/13/2000Perforations Top: 7760 Bottom: 7790 No. Holes: 60 Hole size: 0.32

Provide a brief summary of the formation treatment:

Open Hole: ☐REMOVED SAND PLUG SET @ 7540-7542 TO COMMINGLE WITH NB/CD.This formation is commingled with another formation: ☒ Yes ☐ No**Test Information:**Date: Hours: Bbls oil: Mcf Gas: Bbls H2O: Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: BTU Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: CARA MAHLERTitle: REGULATORY ANALYST 1 Date: Email: CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)