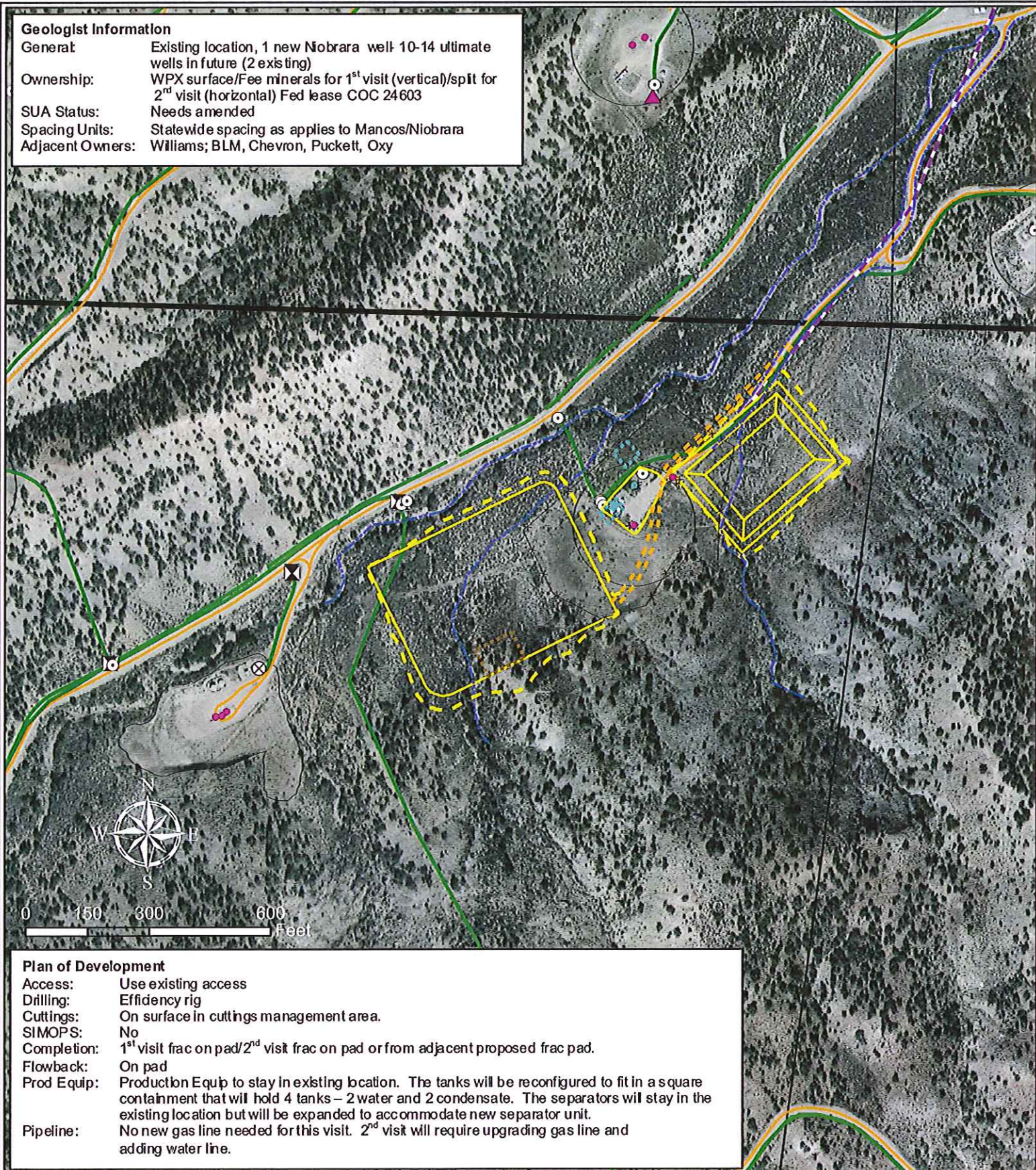


Geologist Information

General: Existing location, 1 new Niobrara well 10-14 ultimate wells in future (2 existing)
 Ownership: WPX surface/Fee minerals for 1st visit (vertical)/split for 2nd visit (horizontal) Fed lease COC 24603
 SUA Status: Needs amended
 Spacing Units: Statewide spacing as applies to Mancos/Niobrara
 Adjacent Owners: Williams; BLM, Chevron, Puckett, Oxy



Plan of Development

Access: Use existing access
 Drilling: Efficiency rig
 Cuttings: On surface in cuttings management area.
 SIMOPS: No
 Completion: 1st visit frac on pad/2nd visit frac on pad or from adjacent proposed frac pad.
 Flowback: On pad
 Prod Equip: Production Equip to stay in existing location. The tanks will be reconfigured to fit in a square containment that will hold 4 tanks – 2 water and 2 condensate. The separators will stay in the existing location but will be expanded to accommodate new separator unit.
 Pipeline: No new gas line needed for this visit. 2nd visit will require upgrading gas line and adding water line.

Legend

- | | | |
|-----------------------|-------------------------------------|--------------------------------------|
| ● Production Gas Well | — Existing Gas Pipeline | ■ Proposed Production Equipment Area |
| ⊗ Future | — Existing Water Pipeline | ■ Proposed Daylight Line |
| ⊙ Pig L/R | — Proposed Frac Water Supply Line | ■ Proposed Pad or Pit |
| ⊙ Blow Down | — Existing Road | — Existing Production Equipment |
| ⊗ Valve or Valve Set | — Proposed Road | — Drainage |
| ▲ Meter Run | — Proposed Cuttings Management Area | — Existing Fence |

WPX Energy Rocky Mountain, LLC

GM 41-4 Plan of Development
 T7S R96W, Section 4

February 17, 2012

