

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2286843

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: SHEILLA REED-HIGH
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3678
3. Address: 370 17TH ST STE 1700 Fax: (720) 876-4678
City: DENVER State: CO Zip: 80202-

5. API Number 05-123-32175-00 6. County: WELD
7. Well Name: RODMAN BRUNTZ Well Number: 0-2-26
8. Location: QtrQtr: SWNW Section: 26 Township: 2N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: 09/12/2011 Date of First Production this formation: 10/20/2011

Perforations Top: 7440 Bottom: 8154 No. Holes: 224 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

JSND-NBRR-CDL COMMINGLE. SET CBP @ 7350'. 12/10/11. DRILLED OUT CBP @ 7350'. CFP @ 7510', CFP @ 7720' TO COMMINGLE THE JSND-NBRR-CDL. 12/12/11.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 12/14/2011 Hours: 24 Bbls oil: 75 Mcf Gas: 450 Bbls H2O: 100

Calculated 24 hour rate: Bbls oil: 75 Mcf Gas: 450 Bbls H2O: 100 GOR: 6000

Test Method: FLOWING Casing PSI: 1564 Tubing PSI: 457 Choke Size:

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1 API Gravity Oil: 1

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8088 Tbg setting date: 12/12/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: PRODUCING

Treatment Date: 09/12/2011 Date of First Production this formation: 10/20/2011

Perforations Top: 8112 Bottom: 8154 No. Holes: 84 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

J SAND COMPLETION. FRAC'D THE J-SAND 8112'-8154', (84 HOLES) W/65,184 GAL 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 249,500# 20/40 SAND. 09/12/11.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 09/12/2011 Date of First Production this formation: 10/20/2011

Perforations Top: 7440 Bottom: 7682 No. Holes: 140 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

CDL-NBRR COMPLETION. SET CFP @ 7720'. 09/12/2011. FRAC'D THE CODELL 7662'-7682', (40 HOLES) W/89,712 GAL 22 # VISTAR HYBRID CROSS LINKED GEL CONTAINING 252,440# 20/40 SAND. 09/12/11. SET CFP @ 7510'. 09/12/2011. FRAC'D THE NIOBRARA 7440'-7465', (100 HOLES) W/98,280 GAL 18 # VISTAR HYBRID CROSS LINKED GEL CONTAINING 252,600# 20/40 SAND. 09/12/11.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SHEILLA REED-HIGH

Title: OPERATIONS

Date: 1/8/2012

Email: SHEILLA.REEDHIGH@ENCANA.COM

Attachment Check List

Att Doc Num	Name
2286843	FORM 5A SUBMITTED
2286844	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Data Entry	NB-CD: BTU GAS IS REQUIRED AS WELL AS API GRAVITY.	1/23/2012 1:11:33 PM

Total: 1 comment(s)