



RECEIVED
FEB 15 2012
COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100185	4. Contact Name: Julia M. Carter
2. Name of Operator: EnCana Oil & Gas (USA) Inc.	Phone: 720.876.5240
3. Address: 370 17th Street Suite 1700	Fax: 720.876.6240
City: Denver State: CO Zip 80202	
5. API Number 05-045-11293	OGCC Facility ID Number
6. Well/Facility Name: Story Gulch Unit	7. Well/Facility Number: 8506B F26 496
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SENW Sec 26 T4S-R96W, 6th PM	
9. County: Garfield	10. Field Name: Wildcat Grand Valley
11. Federal, Indian or State Lease Number: COC64814	

Complete the Attachment Checklist

OP OGCC

Survey Plat		
Directional Survey		
Operations Summary	X	2287459
Technical Info Page	X	
Wellbore Diagram		2287459

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No **NO**

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____ NA

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME **NUMBER**
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: **Feb 29 2012** Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Convert to Injection Well</u>	for Spills and Releases

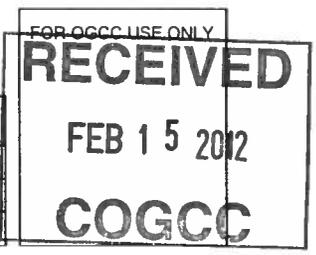
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Julia M. Carter Date: 2/14/12 Email: julia.carter@encana.com
Print Name: Julia M. Carter Title: Regulatory Analyst

COGCC Approved: [Signature] Title: NCAE Date: 2/28/12

CONDITIONS OF APPROVAL, IF ANY: see COA's on FORM 2, recompleted doc # 2121401

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	100185	API Number:	05-045-11293
2. Name of Operator:	EnCana Oil & Gas (USA) Inc.	OGCC Facility ID #	
3. Well/Facility Name:	Story Gulch Unit	Well/Facility Number:	8506B F26 496
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SENW Sec 26 T4S-R96W, 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**
Encana Oil & Gas (USA) Inc. requests to convert the Story Gulch Unit 8506B F25 496 well to an injection well. Please find the attached procedures and current and proposed wellbore diagrams. Please note a recomplete Form 2 was filed (Doc # 400251726) along with an application for injection.



02287459

operations Summary 1/2

Form 4
2287458

Updated 1/31/2012

EnCana Oil & Gas (USA) Inc.

SGU 8506B F26 496
API: 05045112930000

Prepared By: D. Pake Younger
Office: 970-285-2780
Cell: 970-260-2423
Email: dpake.younger@encana.com

Injection Well Workover Procedure

1. MIRU Workover Rig
2. ND Wellhead, NU BOP, Pressure Test BOP
3. Kill well by pumping produced water if necessary
4. Unland and pull 2-3/8" tubing with GL mandrels. LD tubing, RDMO Workover Rig.
5. RU wireline unit. RIH set 4-1/2" 10K CIBP @ 8546'
6. Dump bail 2 sx cement on top of CIBP.
7. NU 4-1/2" Frac tree with Isolation sleeve. Pressure test CIBP and wellbore to 8500 psi & chart. (If press test fails call Engineer)
8. RU Frac crew, Perf and frac Molina injection zone as per design.
9. Set RBP above Molina.
10. Perf and frac Wasatch G injection zone as per design. Set RBP above Wasatch G.
11. RD Frac and Wireline. ND 4-1/2" Frac tree with Isolation sleeve. NU 7-1/16" 5k valve. NU Braided-line unit, retrieve RBP above Wasatch G.

2/2

12. Flowtest Wasatch G. Install tubing if necessary. Based on Flowtest, determination will be made whether or not to squeeze Wasatch G.
13. Squeeze Wasatch G (if necessary).
14. RU Braided line unit, RIH with braided line to retrieve RBP between Molina and Wasatch G. POOH with RBP.
15. RIH with 3-1/2" coated tubing and Nickel-coated packer, and one joint of tubing below. Set packer at 5690' (above Wasatch G).
16. MIT backside to 2500 psi (possibly greater, depending on injection pressure).
17. Call state and notify of MIT. Perform MIT to 2500 psi. Chart test and have state representative on location for witness.

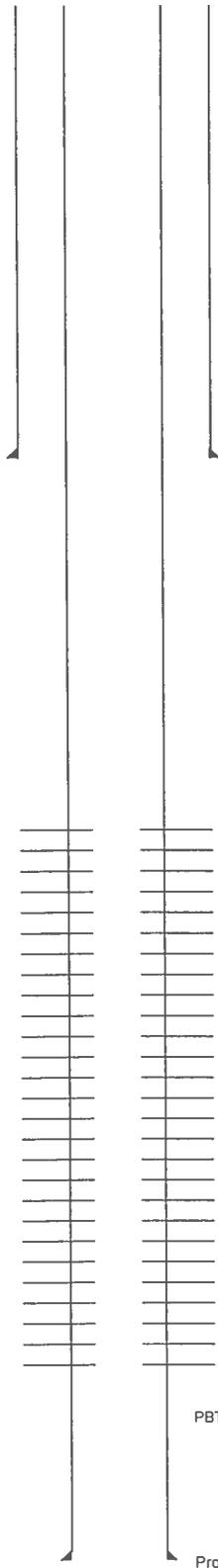


wellbore diagram 1/2

Form 4
228 7458

GL: 8,238'
KB: 8260'
Updated: 1-31-12 DPY

SGU 8506B F26 496
Encana Oil & Gas
Piceance Basin
Garfield County, CO
API: 0504511293



TOC @ 3,880' (from CBL)

Sfc Csg: 9.625"x 8.921" 36# J-55
@ 3941' KB
Cement to surface

Williams Fork
Perforations 8,596' - 11,339'

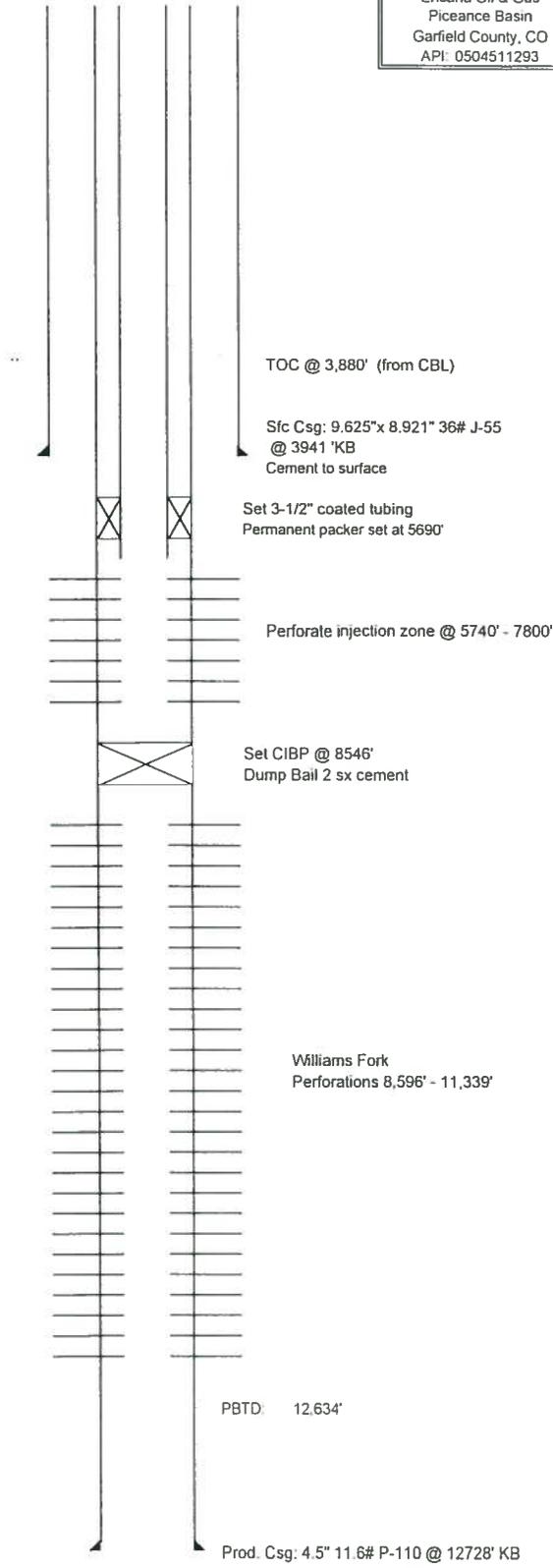
PBDT: 12,634'

Prod. Csg: 4.5" 11.6# P-110 @ 12728' KB

2/2

GL: 8,238'
KB: 8260'
Updated: 1-31-12 DPY

SGU 8506B F26 496
Encana Oil & Gas
Piceance Basin
Garfield County, CO
API: 0504511293





Krabacher, Jay

From: Onyskiw, Denise
Sent: Tuesday, February 28, 2012 1:40 PM
To: Krabacher, Jay
Cc: Andrews, David
Subject: RE: Sundries for wells to be converted to Injection

Jay,
Sundries to convert to injection can be processed by your group if they are on the west side. Just remember to make sure their procedure is to get a water sample for analysis BEFORE fracing or other stuff that may affect the integrity of the sample. If they want to do a step-rate test, they must send us the results so we can calculate the fracture gradient (but not the every-two-second data logger data). If they want to do an injectivity test, then they are limited to 10 000 bbls over ten days.

Denise

From: Krabacher, Jay
Sent: Tuesday, February 28, 2012 1:06 PM
To: Onyskiw, Denise
Cc: Andrews, David
Subject: Sundries for wells to be converted to Injection

Greetings:

“As promised” (or maybe ‘as threatened’) I will summarize our brief phone conversation regarding some Sundries sent to me from Denver COGCC recently. I believe it is because the “intent to recomplete” block is checked on these.

These are for:

Williams	045-10389	Clough RWF 623-21	2287361
Williams	045-10469	Clough RWF 434-21	2287364
Williams	045-07465	Clough RMV 215-21	2287367
Encana	045-11293	S G U 8506B F26 496	2287458

Each has apparently been reviewed and ‘passed’ by Permitting (either R E or B W initials in the Permit block). I will look at each well’s files, to check if the UIC Forms (33, 26, and 31) etc. are present.

Since I’m not sure if I should review/approve these, I’ll review anyway, but leave “in process.”

The doc #'s are in the corresponding 4th column, above.

Regards,

Jay Krabacher